

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

*AMB*  
*8-28-72*

## COMPLETION DATA:

Date Well Completed *2-12-73* .....

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected .....

Bond released .....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BKG Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

# Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT  
CASPER AREA

L. M. Wilson  
AREA PRODUCTION MANAGER  
D. W. Siple  
AREA EXPLORATION MANAGER

August 23, 1972

P. O. Box 2619  
Casper, Wyo. 82601

United States Department of Interior  
Geological Survey  
8416 Federal Building  
Salt Lake City, UT 84111

Attn: Mr. Gerald R. Daniels

Gentlemen:

Attached is Gulf Oil Corporation Application for permit to drill a gas well located 1980' FWL and 2130 FSL of Section 5-T7S-R22E; Uintah County, Utah. Also attached are location plats showing existing roads, planned access roads, flow line locations, and location layout. No tank battery is anticipated.

There will be no camps or airstrips necessary at this location. All waste will be disposed of into the waste pit. The pit will be covered with dirt at the conclusion of operations. It will be necessary to haul water to the location. The source of this water has not been determined as yet.

The planned access road and location are in a "bad land" area. This area supports very little vegetation or animal life. It is a dry wash area. As soon as practical, after the completion of drilling operations, the surface will be restored and all pits filled to conform with the surrounding area. The disturbed area will be seeded with grass seed.

If additional information is needed on this application, please feel free to contact Gulf Oil Company; Casper, Wyoming; phone 307-235-5783.

Very truly yours,



for L. M. Wilson

JAL/mas

Attachments



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FWL &amp; 2130' FSL

At proposed prod. zone same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

See Backside

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)510' to NL of  
SW/4 Sec 5

## 16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR; ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

3000' ✓

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Not available at this time

## 22. APPROX. DATE WORK WILL START\*

Upon Approval

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5# K-55	30'	Cement to surface
9-7/8"	7-5/8"	26.40# K-55	1000'	Cement to surface
6-3/4"	4-1/2"	9.50# K-55	TD	100 sx

Propose to drill a 3000' test of the Uintah formation for gas.

BOP - Series 900, Hydraulically Actuated. Double Gate and Bag Type  
with Rotating Head.

Mud - From Surface to 1000' - Native Mud; From 1000' to TD - Air.

*In accordance with Permit 145-1*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. ORIGINAL SIGNED BY

L. D. FINDLEY

SIGNED

L. D. Findley

TITLE Area Drlg. Sup't

DATE 8-24-72

(This space for Federal or State office use)

PERMIT NO.

43-047-30136

APPROVAL DATE

APPROVED BY

TITLE

DATE

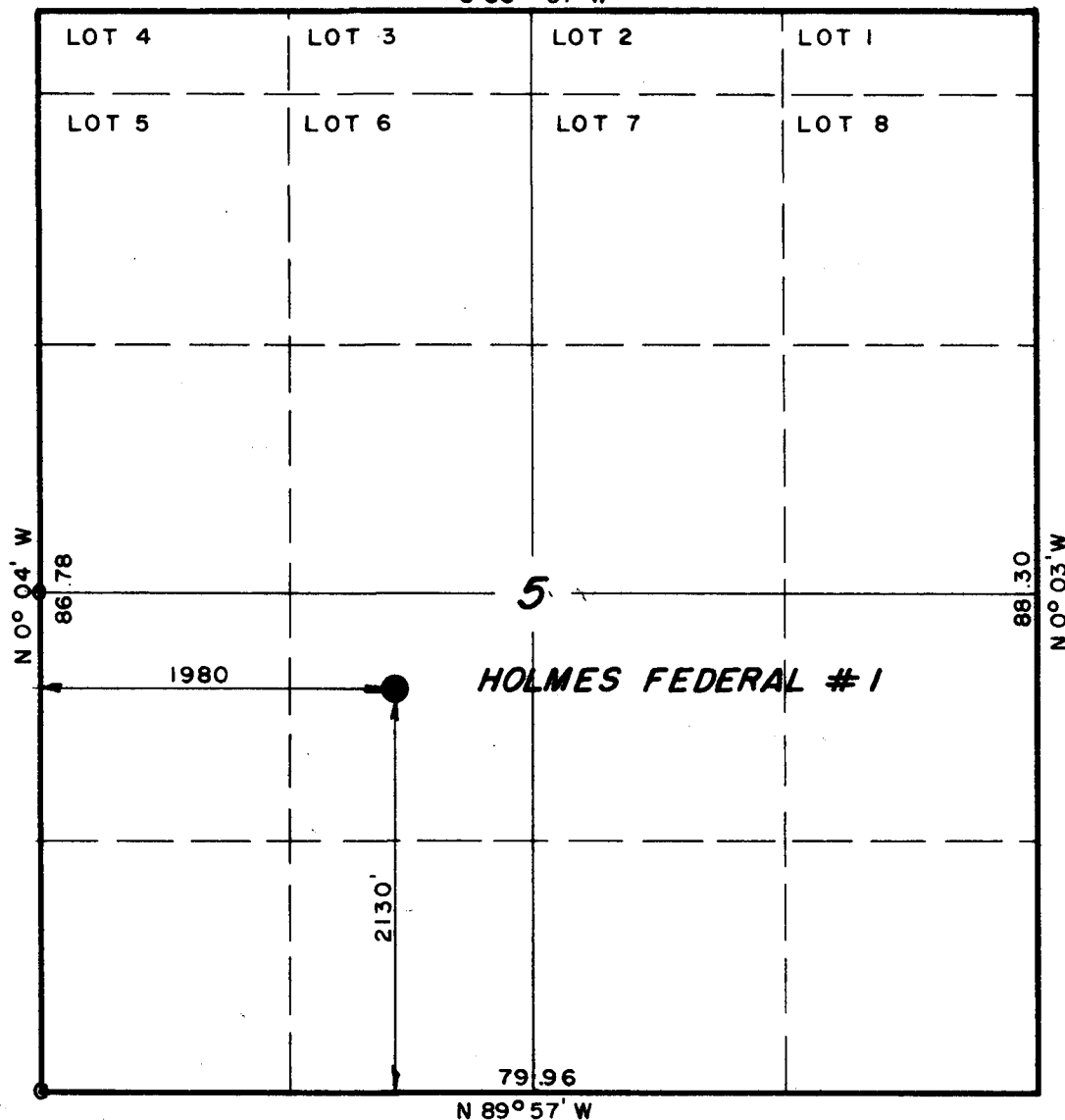
CONDITIONS OF APPROVAL, IF ANY:

cc: Bureau of Land Management; Box 11505; Salt Lake City, UT 84111  
Utah Oil & Gas Commission

\*See Instructions On Reverse Side

**T 7S, R 22E, S.L.B.&M.**

S 88° 57' W



N 89° 57' W

O = Section Corners Located (BRASS CAPS)

PROJECT  
**GULF OIL CORPORATION**

Well location, **HOLMES FEDERAL #1**, located as shown in the NE 1/4 SW 1/4 Section 5, T 7S, R 22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

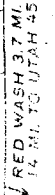
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

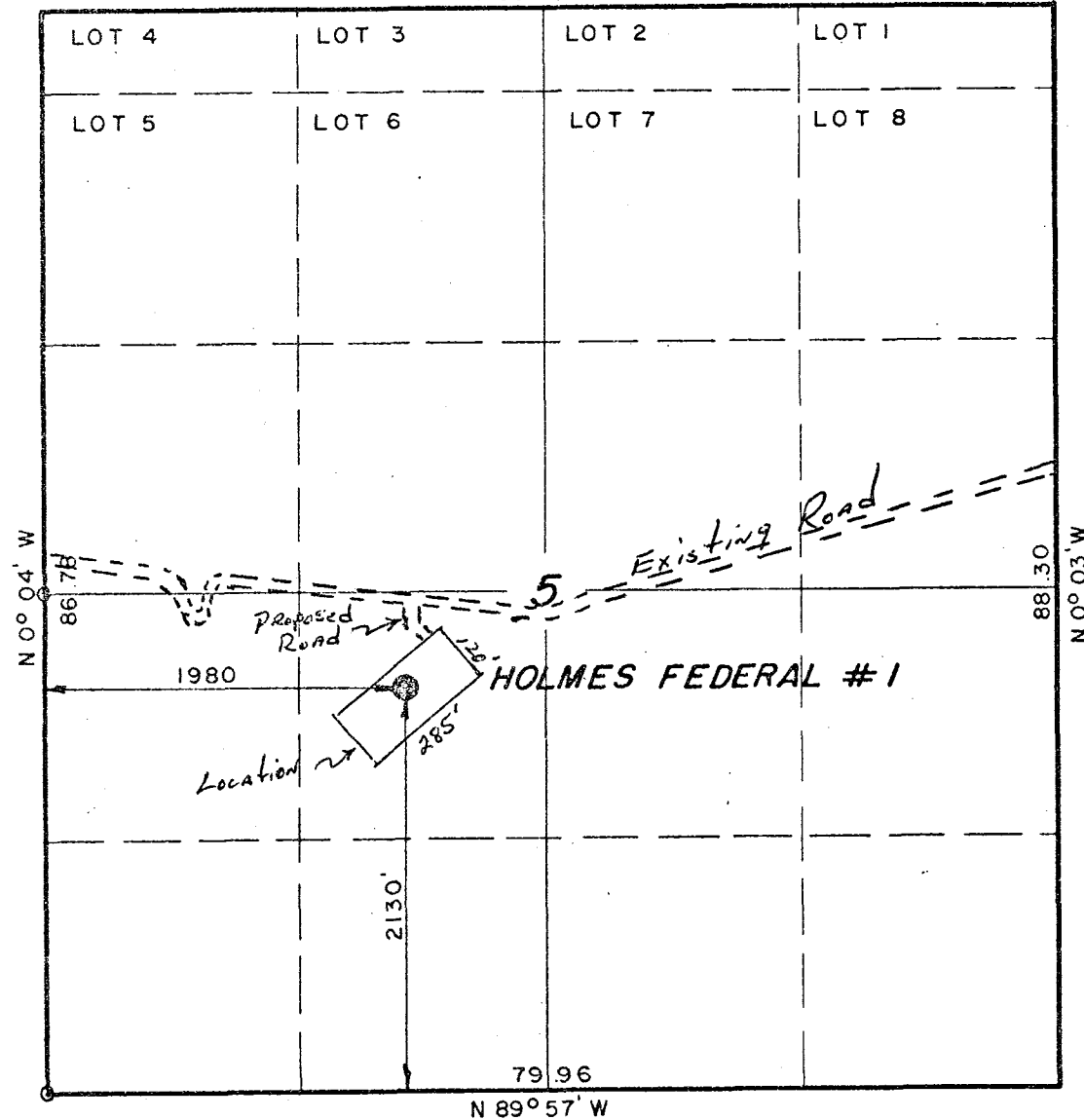
SCALE 1" = 1000'	DATE 8 Aug., 1972
PARTY G.S. M.S.	REFERENCES GLO Plat
WEATHER Fair	FILE GULF OIL CORP.

VERNAL 29 MI. ↑  
N (U.S. 40) 17 MI. | 2590 000 FEET 638 109°22'30"



T7S, R22E, S.L.B.&M.

S 88° 57' W



O = Section Corners Located (BRASS CAPS)

PROJECT  
GULF OIL CORPORATION

Well location, *HOLMES FEDERAL #1*, located as shown in the NE1/4 SW1/4 Section 5, T7S, R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 Aug., 1972
PARTY G.S. M.S.	REFERENCES GLO Plat
WEATHER Fair	FILE GULF OIL CORP.

SECTION PLATS  
GULF-T-635-B

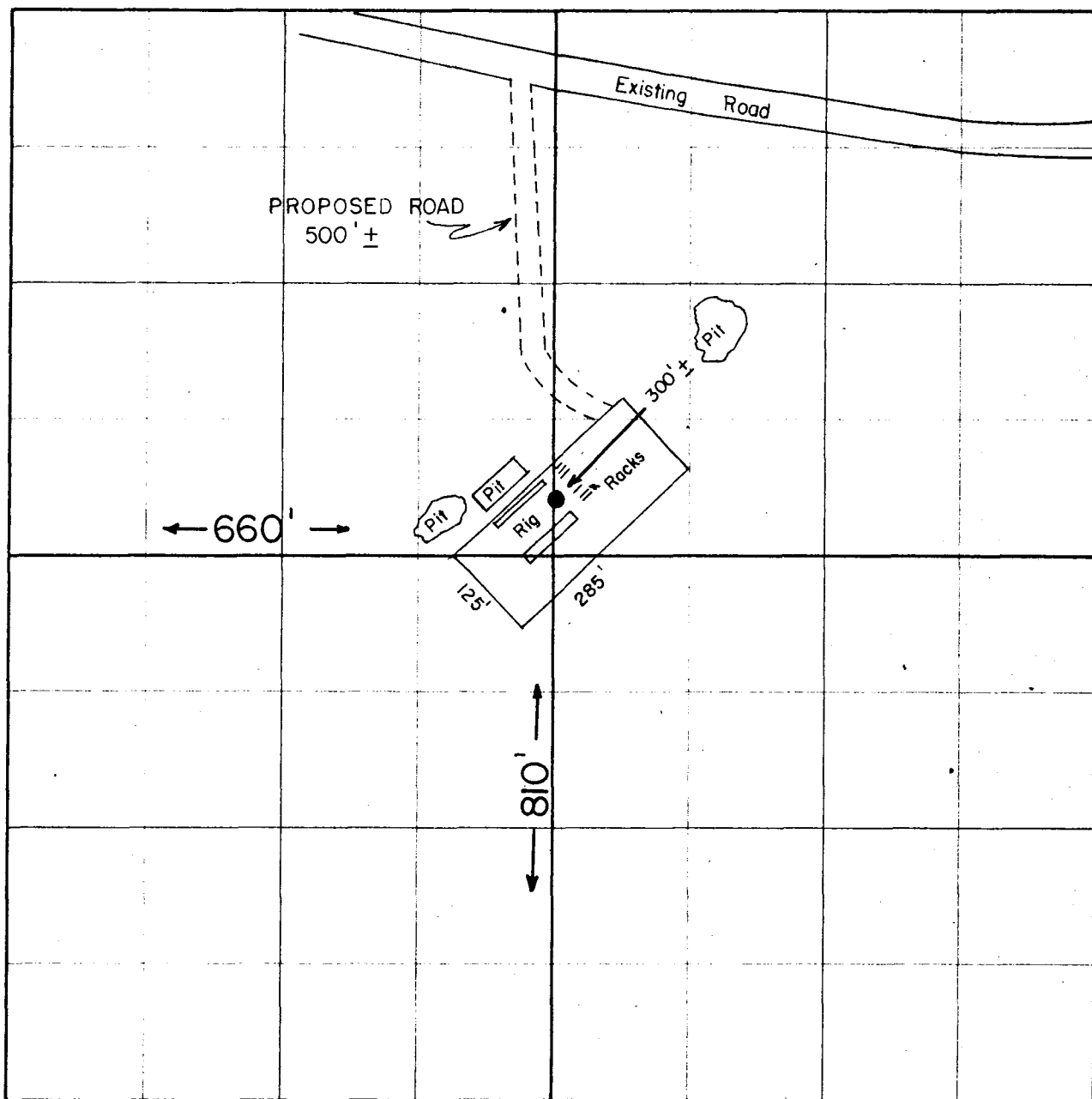
GULF OIL CO.-U.S.  
Holmes Federal No.1

SCALE 1 IN. 800 FEET

STATE UTAH

COUNTY DUCHESNE

SECTION 5 NE-SW TOWNSHIP 7S RANGE 22E



Holmes Federal No. 1  
PROPOSED GULF OIL CORPORATION  
WELL LOCATION

0+00 POINT OF BEGINNING  
288.4'  
S 13° 04' 00" W  
P.I. 2+88.4

U.S.

U.S.

2905.19'  
N 42° 53' 50" E

1411.6'  
S 10° 14' 00" E  
EXISTING SURFACE PIPELINE

U.S.

Proposed Pipe Line

P.I. 17+00.0  
244.0'  
S 19° 59' 00" W  
P.I. 19+44.0  
228.47'  
S 7° 51' 00" E  
527.31'

U.S.

5277.36'

N 89° 57' W

P.I. 27+37.5  
79.6'  
N 43° 40' E  
P.I. 29+54.5

P.O.S.L. 21+72.47

U.S.

U.S.

1042.53'  
S 7° 51' 00" E

HYLAND BEND UNIT #2

57+33.0 END OF EAST LATERAL  
& STA. 32+15.0 MAIN LINE

207.1'  
S 7° 51' 00" E

S 89° 53' E  
1382.5'  
P.I. 34+22.1

P.I. 51+78.5  
Existing 1194.0' Pipe Line  
S 84° 33' E  
172.0'  
N 55° 52' E  
P.I. 53+50.5

P.I. 39+17.5  
67.0'  
N 7° 40' W  
P.I. 39+84.0

Existing Pipe Line

U.S.



August 29, 1972

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Holmes Federal #1  
Sec. 5, T. 7 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 145-1, dated June 28, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-047-30136.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.3.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	-	-		-		-	Location
<p>3 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
<p style="text-align: right;">Holmen Federal No. 1</p>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R3565.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R.D. Charles by Pauline Honey

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1							Location
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C.										
										Holmen Federal No. 1

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-13356  
LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C, A, M-547

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1972.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. O. Charles by Pauline H. Hargis

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	-	-					Location
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C.										
										Holmen Federal No. 1

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-R356, 5  
LAND OFFICE  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. C. [Signature]

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	-		-		-	Loc. WO rig
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C.										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356-51  
LAND OFFICE  
LEASE NUMBER 0136563 and 0136564  
UNIT C.A. M-547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R.O. Charles by Pauline H. Hines

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	-	-		-		-	TD 2,953' PSTD 2870' Standing WO completion 1/1/73  Spudded 12 Noon 12/7 9-7/8" hole 7-5/8" csg set at 1,185' cmtd w/325 sx 4-1/2" csg set at 2,919' cmtd w/150 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C.										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER 0136560 and 0136561  
UNIT C. A. 27-547

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Hintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1973

Agent's address P. O. Box 2519 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	-	-		-		-	TD 2,953' PBTD 2,870' Perforate 4 holes/ft 2,862-68', 2,852-58' Flow test and S.I.
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.C.										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>							
3. ADDRESS OF OPERATOR <b>P. O. Box 2619; Casper, Wyoming 82601</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1980' FML &amp; 2130' FSL (NE SW)</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>							
14. PERMIT NO. <b>43-013-301316</b>				DATE ISSUED <b>4/3/73</b>			
5. LEASE DESIGNATION AND SERIAL NO. <b>U-0130383</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____		7. UNIT AGREEMENT NAME _____		8. FARM OR LEASE NAME <b>HOLMES/FEDERAL</b>	
9. WELL NO. <b>1</b>		10. FIELD AND POOL, OR WILDCAT <b>Horseshoe Bend</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>5-7S-22E</b>		12. COUNTY OR PARISH <b>Utah</b>	
13. STATE <b>Utah</b>		15. DATE SPUDDED <b>12-7-72</b>		16. DATE T.D. REACHED <b>12-14-72</b>		17. DATE COMPL. (Ready to prod.) <b>2-12-73</b>	
18. ELEVATIONS (DF, REB, BT, OR, ETC.)* <b>4849' KB: 4831' Gr</b>		19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD <b>2953'</b>		21. PLUG, BACK T.D., MD & TVD <b>2870'</b>	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY <b>surface to</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Utah 2852'-2868'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma Ray - Neutron</b>		27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5		20'		24"	
7-5/8"		26.40		1185'		9-7/8"	
4-1/2"		9.5		2919'		6-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
Ready mix		None					
325 sx		None					
150 sx		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2-3/8"		2844'		None	
31. PERFORATION RECORD (Interval, size and number) <b>2852'-2858', 2862'-2868' w/ 4 JHPF, using 3-1/8" OD DPL densi-jet gun</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2852-68'		2500 gal 15% HCl					
33.* PRODUCTION							
DATE FIRST PRODUCTION <b>1-6-73</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Flowing</b>		WELL STATUS (Producing or shut-in) <b>Shut-in</b>			
DATE OF TEST <b>2-12-73</b>		HOURS TESTED <b>24</b>		CHOKE SIZE <b>20/64"</b>		PROD'N. FOR TEST PERIOD <b>0</b>	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
0		370		0		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
110#		110#		---		0	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
370		0		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Will use for Honsits Valley fuel - pipe line to be laid soon</b>				TEST WITNESSED BY _____			
35. LIST OF ATTACHMENTS <b>Logs per item 26</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY <b>L. M. WILSON</b>		TITLE <b>Area Production Manager</b>		DATE <b>2-19-73</b>			
SIGNED <b>L. M. Wilson</b>							

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH TRUE FEET, DEPTH
No Cores or DST's		This well started & finished in the Utintah Formation	

P-W

FEB 23 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER .0136568 and .0136569  
UNIT C.A. 547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 73

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R.O. Charles by Pauline Hansen

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	-		-		-	S.I. Gas Well PBTD 2,870' Ran tbg and treated w/2,500 gals. 15% HCL gas well acid. Swbd to flow test - 370 MCFD. Will use for Wonsits Valley fuel S.I. W.O. hookup
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C. A. No. 547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. Charles

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	-	-		-		None	S.I. Gas Well W.O. connection
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. 547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 73

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE-SW 5	7S	22E	1	14	0		809		None	First Production 4/11 Well dead 4/25
<p>2 - U.S.G.S., SLC</p> <p>2 - Utah Oil &amp; Gas Cons. Comm.</p> <p>2 - File</p> <p>1 - O.C.</p> <p>Holmes Federal No. 1</p>										

NOTE.—There were No runs or sales of oil; 809 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R359.3  
LAND OFFICE .....  
LEASE NUMBER .0136568..and..0136569  
UNIT ..C.A..M.F.547.....

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Harvey for R. D. Charles

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0				None	S.I. Well dead
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
<p>Holmes Federal No. 1</p>										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5  
LAND OFFICE  
LEASE NUMBER 0136568 and 0136569  
UNIT C. A. N. 547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Honeyford L. O. Charles

Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0				None	S.I. Well dead
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
Holmes Federal No. 1										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☒

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

2130' NSL and 1980' EML (NE SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* From Jensen, Utah,

1/2 mi E, 8-1/4 mi S, 2-3/4 mi right, 3/4 mi right, 1.4 mi right, & left 2.5 mi

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

510' to NE of SW/4 Section 5

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. DEPTH

2953'

20. ROTARY OR CABLE TOOLS

Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4849' KB

22. APPROX. DATE WORK WILL START\*

September 10, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-7/8"	7-5/8"	26.4	1185'	325 sk
6-3/4"	4-1/2"	9.5	2919'	150 sk

This well was drilled to total depth of 2953', 4-1/2" OD csg cemented at 2919', PBTD 2870', and the Uintah Gas Sand perforated at 2852' to 2858' and 2862' to 2868' with 4 jet holes per foot. Treatment consisted of 2500 gal 15% HCl acid and 50 ball sealers. It was completed 2-13-73, at a rate of 370 MCF gas per day.

The well currently is TA. To put back on production, it is proposed to:

1. Pull tbg.
2. Drill out cmt from inside 4-1/2" OD csg from 2870' to 2919'.
3. Clean out open hole from 2919' to 2953'.
4. Run Gamma Ray-Neutron log from 2953' to 2500'.
5. Perforate with 4 jet holes per foot any gas sand indicated in the interval 2870' to 2919'.
6. Acidize with 2500 gal gas well acid.
7. Snab to kick off.
8. Take production test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY

L. M. WILSON

SIGNED

L. M. Wilson

TITLE

Area Production Manager

DATE

August 8, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

cc: Utah Oil and Gas Commission (2)

\*See Instructions On Reverse Side

DATE

8-10-73

BY

CB Ferguson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356-5  
LAND OFFICE .....  
LEASE NUMBER .0136568..and..0136569  
UNIT .....C.A.M. 547.....

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Hawley for R. A. Charles  
Phone 305-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0		-		None	T.A. Well dead
<p>2 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 2 - File 1 - O.C.</p>										
										Holmes Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>						5. LEASE DESIGNATION AND SERIAL NO. <b>U-0135568</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 2619; Casper, Wyoming 82601</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2130' NSL &amp; 1980' EWL (NE SW)</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>						7. UNIT AGREEMENT NAME _____	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME <b>HOLMES/FEDERAL</b>	
15. DATE <b>started</b> <b>9-14-73</b>						9. WELL NO. <b>1</b>	
16. DATE T.D. REACHED _____						10. FIELD AND POOL, OR WILDCAT <b>Horseshoe Bend</b>	
17. <del>XXX</del> COMPL. (Ready to prod.) <b>9-18-73</b>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>5-7S-22E</b>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <b>4849' KB</b>						12. COUNTY OR PARISH <b>Uintah</b>	
19. ELEV. CASINGHEAD _____						13. STATE <b>Utah</b>	
20. TOTAL DEPTH, MD & TVD <b>2953'</b>		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____						25. WAS DIRECTIONAL SURVEY MADE _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma Ray Neutron</b>						27. WAS WELL CORED _____	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>Not changed</b>							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
<b>Not changed</b>					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>Not changed</b>		
31. PERFORATION RECORD (Interval, size and number) <b>2895'-2898'</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) <b>2895'-2898'</b>				AMOUNT AND KIND OF MATERIAL USED <b>2500 gal 15% HCl w/ alcohol</b>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						<b>Temporarily Abandoned</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL-RATIO
<b>9-17-73</b>	<b>Shutted Dry</b>		<b>→</b>	<b>No show</b>	<b>Oil-Gas-Wtr</b>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		<b>→</b>					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>NA</b>						TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS <b>None</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY SIGNED <b>L. M. WILSON</b> <b>L. M. Wilson</b>				TITLE <b>Area Production Manager</b>		DATE <b>September 21, 1973</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil &amp; Gas Commission

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 19:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
<b>No DST's - No Cores</b>						TRUE VERT. DEPTH
<b>Condition Prior to this Work</b>				<b>Condition After this Work</b>		
2953' - TD				2953' - TD		
2919' - 4-1/2" Csg				2919' - 4-1/2" Csg set		
2870' - PSTB				2910' - Bridge Plug (New)		
2862' - Perfs				2895-98' - Perfs (New)		
2852' - Perfs				2862' - Perfs (Old)		
1185' - 7-5/8" surface csg				2852' - Perfs (Old)		
				1185' - 7-5/8" surface csg		
Cleaned out to TD of 2953'						
Set BP @ 2910'						
Perf'd 2895'-98'						
Treated w/ 2500 gal 15% HCl acid.						
Shabbed Dry - Well TA'd						

SEP 24 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-0136568

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HOLMES/FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

5-7S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2130' NSL & 1980' EWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 4849

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled to total depth of 2953', 4-1/2" OD casing cemented at 2919' with 150 sacks, PBTD 2870', and the Uintah Gas Sand perforated at 2852' to 2858' and 2862' to 2868' with 4 jet holes per foot. Treatment consisted of 2500 gal 15% gas well acid and 50 ball sealers. It was completed 2-13-73 at a rate of 370 MCF gas per day.

In September, 1973, it was workedover as follows: cement was drilled from inside the casing and the open hole was cleaned out to 2953'; additional sand was perforated at 2895' to 2898' with 4 JHPF; a cast iron bridge plug was set at 2910'; perforating 2895' to 2898' were treated with 2500 gal 15% gas well acid; swabbed dry it failed to produce any gas and was TA'd 9-19-73.

It now is proposed to plug and abandon as follows:

1. A 15 sack plug will be placed from the BP at 2910' across the perforations 2852' to 2898' with the theoretical top at 2729'
2. No casing will be pulled but will be filled with heavy mud.
3. A 10 sack cement plug will be placed at the surface (approximately 121' in length).
4. The annular space between the strings of 7-5/8" OD and 4-1/2" OD casings will be filled with 5 sacks of cement.
5. A dry hole marker will be installed.
6. The surface will be restored.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON  
L. M. Wilson

TITLE Area Production Manager

DATE October 8, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (3)

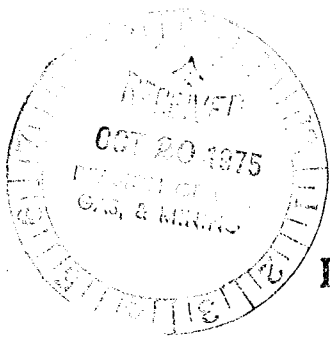
TITLE \_\_\_\_\_

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

\*See Instructions on Reverse Side

DATE 10-15-73

BY C.B. Hughes



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-R356.5.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whitledge

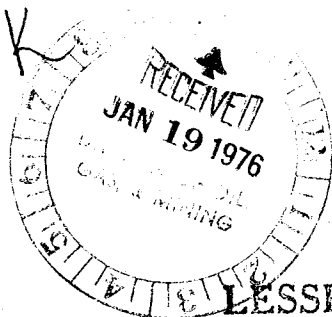
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead
					<u>WATER</u>			<u>OIL</u>		
					Disposition	<u>None</u>		On hand at beginning of month		0
					Pit	<u>None</u>		Produced during month		0
					Injected	<u>None</u>		Sold during month		0
								Unavoidably lost		
								reason		
								On hand at end of month		0
								<u>GAS</u>		
								Sold		0
								Flared/Vented		0
								Used On/Off Lse		0
2 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - OC 2 - File										
										Holmes Federal #1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R366.5.

LAND OFFICE .....  
LEASE NUMBER 0136563 and 0136569  
UNIT C.A. NW-547

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whittle

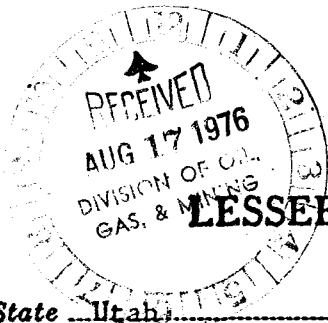
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
SW 5	7S	22E	1	0	0		-		None	SI - Well Dead		
					<u>WATER</u>	<u>OIL</u>						
					Disposition	None	On hand at beginning of month				0	
					Pit	None	Produced during month				0	
					Injected	None	Sold during month				0	
					Unavoidably lost							
					reason							
					On hand at end of month							0
					<u>GAS</u>							
					Sold							0
					Flared/Vented							0
					Used On/Off Lse							0
2 - U.S.G.S., SLC												
2 - Utah Oil & Gas Cons. Comm., SLC												
1 - OC												
2 - File												
Holmes Federal #/												

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead
					<u>WATER</u>		<u>OIL</u>			
					Disposition <u>None</u>		On hand at beginning of month		0	
					Pit <u>None</u>		Produced during month		0	
					Injected <u>None</u>		Sold during month		0	
							Unavoidably lost reason			
							On hand at end of month		0	
							<u>GAS</u>			
							Sold		0	
							Flared/Vented		0	
							Used On/Off Lse		0	
2 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - OC										
2 - File										
									Holmes Federal #1	

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-2356.5.

LAND OFFICE .....  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. 7A-547

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline W. Whitledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gas and content of gas)
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead
					<u>WATER</u>					
					Disposition	<u>None</u>	<u>OIL</u>			
					Pit	<u>None</u>	On hand at beginning of month			
					Injected	<u>None</u>	Produced during month			
							Sold during month			
							Unavoidably lost			
							reason			
							On hand at end of month			
							<u>GAS</u>			
							Sold			
							Flared/Vented			
							Used On/Off Lse			
2 - U.S.G.S., SLC										0
2 - Utah Oil & Gas Cons. Comm., SLC										0
1 - OC										0
2 - File										0
										Holmes Federal #1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 013656 and 013656  
UNIT C.A. NW-547

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977.

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whittlesey

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND ¼ or ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead
					<u>WATER</u>	<u>OIL</u>				
					Disposition	None	On hand at beginning of month			
					Pit	None	Produced during month			
					Injected	None	Sold during month			
							Unavoidably lost			
							reason			
							On hand at end of month			
					<u>GAS</u>					
							Sold		0	
							Flared/Vented		0	
							Used On/Off Lse		0	
2 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons. Comm., SLC										
1 - OC										
2 - File										
					Holmes Federal #					

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0136568 and 0136569  
UNIT C.A. NW-547

## LESSEE'S MONTHLY REPORT OF OPERATIONS

9

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whithedger

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead
<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <p><u>WATER</u></p> <p>Disposition <u>None</u></p> <p>Pit <u>None</u></p> <p>Injected <u>None</u></p> </div> <div style="text-align: center;"> <p><u>OIL</u></p> <p>On hand at beginning of month 0</p> <p>Produced during month 0</p> <p>Sold during month 0</p> <p>Unavoidably lost reason</p> <p>On hand at end of month 0</p> </div> </div>										
<p><u>GAS</u></p> <p>Sold 0</p> <p>Flared/Vented 0</p> <p>Used On/Off Lse 0</p>										
<p>2 - U.S.G.S., SLC</p> <p>2 - Utah Oil &amp; Gas Cons. Comm., SLC</p> <p>1 - OC</p> <p>2 - File</p>										
										Holmes Federal #1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER 0136563 and 0136569  
UNIT C.A. NW-547

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Horseshoe Bend

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 77,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)		
NE SW 5	7S	22E	1	0	0		-		None	SI - Well Dead.		
					<u>WATER</u>	<u>OIL</u>						
					Disposition	None	On hand at beginning of month				0	
					Pit	None	Produced during month				0	
					Injected	None	Sold during month				0	
					Unavoidably lost							
					reason							
					On hand at end of month							0
					<u>GAS</u>							
					Sold							0
					Flared/Vented							0
					Used On/Off Lse							0
2 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - OC 2 - File												
												Holmes Federal #1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 94-000547  
Communitization Agreement No. \_\_\_\_\_  
Field Name Horseshoe Bend  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Uintah State Utah  
Operator Ute Oil Corporation  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1977

(See Reverse of Form for Instructions)

This report is required by Law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	NE SW 5	7S	22E	SI	0	0	0	0	SI-Well Dead
<div style="display: flex; justify-content: space-between;"> <div> <p>Holmes Federal #1</p> <p>2-USGS, SLC</p> <p>2-Utah Oil &amp; Gas Cons. Comm., SLC</p> <p>1-OC</p> <p>2-File</p> </div> <div> <p>Holmes Federal #1</p> </div> </div>									

\*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content		0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Pauline Whitley Address: P.O. Box 2619  
Casper, Wyo. 82501

Title: Senior Clerk



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 16, 1984

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Attention Ms Benna Muth

Gentlemen

This office received a notice of intention to abandon Well No. Holmes Federal #1, API #43-047-30136, Lease No. U-0136568, Sec. 5, T. 7S., R. 22E., Uintah County, Utah, however, we have never received a subsequent report of abandonment.

If your office has received this notice, or any other information, please send us a copy in order to reconcile our records.

Your cooperation is greatly appreciated and if we may be of service to you please feel free to contact us.

Sincerely

Claudia L. Jones  
Well Records Specialist

clj

cc Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

P. O. Box 2619  
Casper, WY 82602

June 29, 1981

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, UT 84104

Attn: E. W. Gwynn

Re: Subsequent Report of Abandonment  
Holmes Federal #1  
Section 5-T7S-R22E  
Uintah County, UT  
Lease #U-0136568


Dear Mr. Gwynn:

In regards to your letter of June 19, 1981, the reason a "Subsequent Report of Abandonment" has not been filed is because the captioned well has not been plugged. This well is only temporarily abandoned at the present time; however, the Holmes Federal #1 is expected to be plugged in the future.

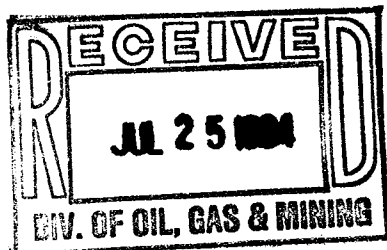
Since the original "Notice of Intention to Abandon" Sundry was approved so long ago (December 5, 1973), a new sundry will be filed to inform you of any changes in the approved plugging procedure.

If you have any further questions or problems with the Holmes Federal #1, please feel free to contact D. R. Hoch at (307) 235-1311.

Very truly yours,

  
J. L. Goolsby

DRH:dmm



Lease U-0136568 is considered  
AS HELD BY PRODUCTION. NO FURTHER  
ACTION WILL BE TAKEN AT THIS TIME

Letter 11-4-75



A DIVISION OF GULF OIL CORPORATION



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

July 27, 1984

**RECEIVED**

**SEP 21 1984**

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602

**DIVISION OF OIL  
GAS & MINING**

Gentlemen:

SUBJECT: Well No. Holmes Federal #1, Sec. 5, T. 7S., R. 22E., Uintah  
County, Utah, API #43-047-30136

In preparing our files for microfilming, we have found a discrepancy regarding the status of the subject well.

Please complete the enclosed "Sundry Notice", form OG-1b, indicating the current status and/or plans for this well so that we may reconcile our records.

Your cooperation in this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Gulf Oil Corporation, ATTN: R.W. Huwaldt  
3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82601-2619  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Temporary Abandonment			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL IS TEMPORARILY ABANDONED. IT IS UNECONOMICAL TO PRODUCE AT CURRENT GAS PRICES.

5. LEASE  
V-0136568  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Holmes Fed.  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
Horseshoe Bend  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5-T7S-R22E  
12. COUNTY OR PARISH  
Uintah  
13. STATE  
Utah  
14. API NO.  
43-047-30136  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 21 1984

DIVISION OF OIL  
GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek <sup>DRM</sup> TITLE Area Engineer DATE SEP 13 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



Claudia-

per your letter  
of 7-16-84, this is  
this latest information  
we have on this well.

If I can be of  
further help, let  
me know.

Benna





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 2, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82601-2619

Gentlemen:

Re: Well No. Holmes Federal #1 - Sec. 5, T. 7S., R. 22E.  
Uintah County, Utah - API #43-047-30136

Our office has received your "Sundry Notice" stating that the above referred to well is temporarily abandoned, however, there is no indication that temporary plugs are set.

If there have been plugs set, it is necessary to submit this information on a "Sundry Notice" and file it with this office. If there haven't been any plugs set the well is not temporarily abandoned, it is shut in.

In the state's oil and gas terminology, shut in is considered capable of producing gas or oil and the status of the well is SIGW or SIOW. Since it is capable of producing, it must be reported on every month on the turn around document as a shut in well.

Thank you for your recent submittals to this office regarding this well and if there are any further questions, please feel free to contact our office at any time.

Sincerely,

Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
00000007/10



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 8, 1985

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Holmes Federal #1 - Sec. 5, T. 7S., R. 22E  
Uintah County, Utah - API #43-047-30136

We have received the March 1985 Monthly Oil and Gas Production Report indicating that this well is temporarily abandoned; however, there is no information in our files as to where the temporary plugs are set despite a letter from our office dated October 2, 1984 requesting this information.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is shut in.

Please let your production department know the correct status of this well in order to avoid further confusion on the production reports.

Your prompt attention to this problem will be greatly appreciated.

Sincerely,

Pam Kenna  
Well Records Specialist

cj  
Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0063S-60

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0136568	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL 1980' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-30136-00		9. WELL NO. Holmes Federal #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4831' GR		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T7S, R22E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to P&A the well as follows: MIRU. NUBOPs. TIH w/bit to 2910' PBTD. POH. Set CICR @  $\pm 2700'$ . Squeeze perfs f/2852'-98' w/ $\pm 200$  sks Cl 'H' below CICR. Spot 50' of cement on top of CICR. POH to  $\pm 300'$ . Spot a 300' cement plug to surface. Check 7-5/8" x 4 1/2" annulus for communication. If no seal, perform top job on annulus. Cut off wellhead and casing. Install proper BLM P&A marker.

Work is expected to begin May 21, 1986.

RECEIVED  
MAY 21 1986

DIVISION OF  
OIL, GAS & MINING

3 - BLM  
3 - STATE  
1 - BJK  
1 - GDE  
3 - DRLG  
1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. L. Kirkpatrick*

TITLE Associate Environmental  
Specialist

DATE May 19, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

DATE 5-23-86

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0136568

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2130' FSL 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Holmes Federal #1

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 5, T7S, R22E

14. PERMIT NO.

43-047-30136

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4831' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MIRU Gudac WSU on 6/3/86. ND tree. NUBOP. POH w/2-3/8" tbg. TIH w/bit and scraper to 2907'. POH. TIH w/CICR and set @ 2716'. Sqz'd perms f/2852'-98' w/34 sks 'G' cmt @ 2000 psi. Spot 120' on top of CICR. Cmt plug f/2596'-2898'. Displaced hole w/9.0 ppg mud f/2596' to surf. POH. Perf'd 400'-02' w/2 spf. Set CICR @ 316'. Sqz'd perf f/400'-02' and circ'd 110 sks cmt below CICR and up 4 1/2" x 7-5/8" annulus. Spot 15 sks cmt on top of CICR @ 316' to surf. Cut off csg and WH. Install dry hole marker. Well P&A'd on 6/4/86. G. Krueckeberg w/BLM to witness P&A.

3 - BLM  
3 - STATE  
1 - BJK  
1 - GDE  
3 - DRLG  
1 - LLK

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Associate Environmental  
Specialist

DATE June 5, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

( 75 22 E 5 )

43-047-15609 - PEW - KNTA

43-047-30136 - PA - KNTA

43-047-31833 - C.I.

( 75 22 E 6 )

43-047-20130 - PPA - KNTA

43-047-31834 - C.I.

RECEIVED  
JAN 06 1988  
WATER RIGHTS

# FILING FOR WATER IN THE STATE OF UTAH

## APPLICATION TO APPROPRIATE WATER

Rec. by 98  
Fee Rec. 30.00  
Receipt # 23536  
Microfilm #

RECEIVED 14 DIVISION OF 021102

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah code Annotated (1953, as amended).

WATER RIGHTS  
SALT LAKE

WATER USER CLAIM NO. 49 - 1442

APPLICATION NO. T63016

1. PRIORITY OF RIGHT: January 4, 1988

FILING DATE: January 4, 1988

2. OWNER INFORMATION

Name: Martin Water Service  
phone (801) 789-3647

Interest: 100 %

Address: P. O. Box 566, Vernal, UT 84078

The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 4.0 acre feet (Ac. Ft.)

4. SOURCE: Green River DRAINAGE: SE Uinta Basin

POINT(S) OF DIVERSION:

COUNTY: Uintah

(1) N. 2500 feet, W. 1000 feet, from the SE Corner of Section 36,  
Township 6 S, Range 21 E, SLB&M

Description of Diverting Works: Pumped into tank trucks

COMMON DESCRIPTION: 9 Mi. SW Jensen

5. NATURE AND PERIOD OF USE

Oil Recovery: From January 4 to January 4.

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Drilling & Completion of Baser Draw 5-1 and Baser Draw 6-1 (Alta Energy)

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$

7S 22E 5 All locations in Salt Lake Base and Meridian

7S 22E 6

See list →

Diversion is on BLM land

EXPLANATORY

Appropriate

\*\*\*\*\*

The applicant hereby acknowledges he/they are a citizen(s) of the  
United States or intends to become such a citizen.

\*\*\*\*\*

The quantity of water sought to be appropriated is limited to that which  
can be beneficially used for the purpose herein described.

\*\*\*\*\*

The undersigned hereby acknowledges that even though he/they may have been assisted in  
the preparation of the above-numbered application through the courtesy of the employees  
of the Division of Water Rights, all responsibility for the accuracy of the information  
contained therein, at the time of filing, rests with the applicant(s).

Ray - Lidd  
Signature of Applicant

STATE ENGINEER'S ENDORSEMENT

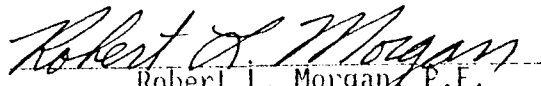
WATER RIGHT NUMBER: 49 - 1442

APPLICATION NO. T63016

1. January 4, 1988      Application received.
2. January 6, 1988      Application designated for APPROVAL by RWL and KLJ.
3. Comments:

Conditions:

This application is hereby APPROVED, dated February 5, 1988, subject to prior rights and this application will expire on February 5, 1989.

  
Robert L. Morgan, P.E.  
State Engineer



011

**CNA INSURANCE COMPANIES**

CNA Plaza, Chicago, IL 60685

**INCREASE — DECREASE RIDER**

To be attached to and made a part of Bond No. 141769447, issued by the Continental  
Casualty Company, (hereinafter called the Surety), on behalf of  
R.L. Bayless, (hereinafter called the Principal), in favor of  
Utah Dept. of Natural Res. Div. of Oil, Gas, & Mining (hereinafter called the Obligor), and  
dated the 25th day of January, 2004

In consideration of the premium charged for the attached bond and other good and valuable consideration  
it is understood and agreed that effective the 25th day of January, 2004,  
and subject to all the terms, conditions and limitations of the attached bond, the penal sum thereof shall be and  
the same is hereby (increased) (decreased) from the sum of Eighty Thousand and no Dollars,  
(\$ 80,000. ), to the sum of One Hundred Twenty Thousand Dollars. (\$ 120,000. ).

It is further understood and agreed that subject to all the terms, conditions and limitations of the attached  
bond, the aggregate liability of the Surety for any loss occurring prior to said date shall not exceed the sum of  
Eighty Thousand Dollars. (\$ 80,000 ), or for any loss occurring subsequent  
to said date shall not exceed the sum of One Hundred Twenty Thousand Dollars. (\$ 120,000 ).  
In no event, however, shall the aggregate liability of the Surety exceed the larger of the aforementioned sums,  
it being the intent hereof to preclude cumulative liability.

Signed, sealed and dated this 25th day of January, 2004.

The above is hereby agreed to and accepted:

(Principal)

By: Continental Casualty Company

(Surety)

By:

Attorney-in-Fact

Form G-23169-C

**CNA**

For All the Commitments You Make

## POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT

Know All Men By These Presents, That Continental Casualty Company, National Fire Insurance Company of Hartford, and American Casualty Company of Reading, Pennsylvania (herein called "the CNA Companies"), are duly organized and existing corporations having their principal offices in the City of Chicago, and State of Illinois, and that they do by virtue of the signatures and seals herein affixed hereby make, constitute and appoint

Jeffrey W. Holmes, Carol A. Osborne, Stuart F. DeSelms, Janet Jenkins, Diana Kern, Judith M. Cromer, William A. Grant,  
Christy Thompson, Individually

of Tulsa, Oklahoma  
their true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on their behalf bonds, undertakings and other obligatory instruments of similar nature

— In Unlimited Amounts —

and to bind them thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of their corporations and all the acts of said Attorney, pursuant to the authority hereby given is hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the By-Law and Resolutions, printed on the reverse hereof, duly adopted, as indicated, by the Boards of Directors of the corporations.

In Witness Whereof, the CNA Companies have caused these presents to be signed by their Vice President and their corporate seals to be hereto affixed on this 3rd day of April, 2001.



Continental Casualty Company  
National Fire Insurance Company of Hartford  
American Casualty Company of Reading, Pennsylvania

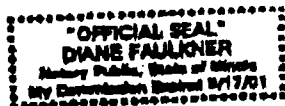
*Michael Gengler*

Michael Gengler

Group Vice President

State of Illinois, County of Cook, ss:

On this 3rd day of April, 2001, before me personally came Michael Gengler to me known, who, being by me duly sworn, did depose and say: that he resides in the City of Chicago, State of Illinois; that he is a Group Vice President of Continental Casualty Company, National Fire Insurance Company of Hartford, and American Casualty Company of Reading, Pennsylvania described in and which executed the above instrument; that he knows the seals of said corporations; that the seals affixed to the said instrument are such corporate seals; that they were so affixed pursuant to authority given by the Boards of Directors of said corporations and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporations.



My Commission Expires September 17, 2001

*Diane Faulkner*

Diane Faulkner

Notary Public

### CERTIFICATE

I, Mary A. Ribikawakis, Assistant Secretary of Continental Casualty Company, National Fire Insurance Company of Hartford, and American Casualty Company of Reading, Pennsylvania do hereby certify that the Power of Attorney herein above set forth is still in force, and further certify that the By-Law and Resolution of the Board of Directors of the corporations printed on the reverse hereof is still in force. In testimony whereof I have hereunto subscribed my name and affixed the seal of the said corporations this 25th day of JANUARY, 2004.



Continental Casualty Company  
National Fire Insurance Company of Hartford  
American Casualty Company of Reading, Pennsylvania

*Mary A. Ribikawakis*

Mary A. Ribikawakis

Assistant Secretary

(Rev. 1/23/01)

## Authorizing By-Laws and Resolutions

### ADOPTED BY THE BOARD OF DIRECTORS OF CONTINENTAL CASUALTY COMPANY:

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

#### "Article IX—Execution of Documents

Section 3. Appointment of Attorney-in-fact. The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President may, from time to time, appoint by written certificates attorneys-in-fact to act in behalf of the Company in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such attorneys-in-fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Company by their signature and execution of any such instruments and to attach the seal of the Company thereto. The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President or the Board of Directors, may, at any time, revoke all power and authority previously given to any attorney-in-fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"Resolved, that the signature of the President or any Executive, Senior or Group Vice President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to Section 3 of Article IX of the By-Laws, and the signature of the Secretary or an Assistant Secretary and the seal of the Company may be affixed by facsimile to any certificate of any such power and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certified by certificate so executed and sealed shall, with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Company."

### ADOPTED BY THE BOARD OF DIRECTORS OF AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA:

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

#### "Article VI—Execution of Obligations and Appointment of Attorney-in-Fact

Section 2. Appointment of Attorney-in-fact. The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President may, from time to time, appoint by written certificates attorneys-in-fact to act in behalf of the Company in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such attorneys-in-fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Company by their signature and execution of any such instruments and to attach the seal of the Company thereto. The President or any Executive, Senior or Group Vice President may at any time revoke all power and authority previously given to any attorney-in-fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"Resolved, that the signature of the President or any Executive, Senior or Group Vice President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to Section 2 of Article VI of the By-Laws, and the signature of the Secretary or an Assistant Secretary and the seal of the Company may be affixed by facsimile to any certificate of any such power and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certified by certificate so executed and sealed shall, with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Company."

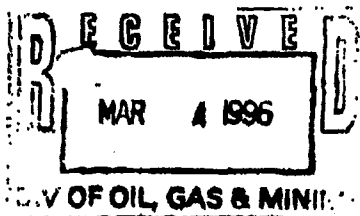
### ADOPTED BY THE BOARD OF DIRECTORS OF NATIONAL FIRE INSURANCE COMPANY OF HARTFORD:

This Power of Attorney is made and executed pursuant to and by authority of the following Resolution duly adopted on February 17, 1993 by the Board of Directors of the Company.

"RESOLVED: That the President, an Executive Vice President, or any Senior or Group Vice President of the Corporation may, from time to time, appoint, by written certificates, Attorneys-in-Fact to act in behalf of the Corporation in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such Attorney-in-Fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Corporation by their signature and execution of any such instrument and to attach the seal of the Corporation thereto. The President, an Executive Vice President, any Senior or Group Vice President or the Board of Directors may at any time revoke all power and authority previously given to any Attorney-in-Fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"RESOLVED: That the signature of the President, an Executive Vice President or any Senior or Group Vice President and the seal of the Corporation may be affixed by facsimile on any power of attorney granted pursuant to the Resolution adopted by this Board of Directors on February 17, 1993 and the signature of a Secretary or an Assistant Secretary and the seal of the Corporation may be affixed by facsimile to any certificate of any such power, and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Corporation. Any such power so executed and sealed and certified by certificate so executed and sealed, shall with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Corporation."

**CNA SURETY COMPANIES**

CNA Plaza, Chicago, Illinois 60685

Kansas City Fire and Marine Insurance Company Bond No. **BNS 1273488**Continental Casualty Company Bond No. **141769447****ASSUMPTION OF LIABILITY CERTIFICATE**Obligee: **Utah Division of Oil & Gas Mining**Principal: **Robert L. Bayless**

This certificate assumes liability on Bond Number **BNS 1273488** executed and previously filed by **Kansas City Fire and Marine**, hereinafter referred to as the Company, in favor of the captioned Obligee, effective **03-18-96 to 03-18-97**.

This certifies that **Continental Casualty Company**, in consideration of the agreements and covenants herein contained and other good and valuable consideration, assumes liability under the above described bond.

**BY ISSUANCE OF THIS CERTIFICATE IT IS AGREED:**

1. That liability of **Continental Casualty Company** under said bond (a) shall be subject to all of the terms, conditions, limitations and warranties contained in the above described bond and any amendment thereto or agreement between the Obligee and the Company affecting the same; and (b) shall in no event be greater than would have been the liability of the Company had this certificate not been issued.
2. That all rights of the Company, which would have been available to the Company, by reason of its suretyship under the aforementioned bond, or otherwise, if this certificate had not been executed, shall inure to the benefit of and be fully enforceable by **Continental Casualty Company**.
3. That this certificate assumes liability under **Continental Casualty Company** Bond No. **141769447** for liability accrued under **Kansas City Fire and Marine** Bond No. **BNS 1273488**

Continental Casualty Company

BY: Janet B. Adair  
Janet B. Adair Attorney-In-Fact

For All Our Commitments You Make®

**POWER OF ATTORNEY APPOINTING INDIVIDUAL ATTORNEY-IN-FACT**

Know All Men By These Presents, That CONTINENTAL CASUALTY COMPANY, an Illinois corporation, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, a Connecticut corporation, AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA, a Pennsylvania corporation (herein collectively called "the CNA Surety Companies"), are duly organized and existing corporations having their principal offices in the City of Chicago, and State of Illinois, and that they do by virtue of the signature and seals herein affixed hereby make, constitute and appoint Janet B. Adair, individually

of Oklahoma City, Oklahoma

their true and lawful Attorney(s)-in-Fact with full power and authority hereby conferred to sign, seal and execute for and on their behalf bonds, undertakings and other obligatory instruments of similar nature

- In Unlimited Amounts -

and to bind them thereby as fully and to the same extent as if such instruments were signed by a duly authorized officer of their corporations and all the acts of said Attorney, pursuant to the authority hereby given are hereby ratified and confirmed.

This Power of Attorney is made and executed pursuant to and by authority of the By-Laws and Resolutions, printed on the reverse hereof, duly adopted, as indicated, by the Boards of Directors of the corporations.

In Witness Whereof, the CNA Sureties Companies have caused these presents to be signed by their Group Vice President and their corporate seals to be hereto affixed on this 1st day of September, 1995.



CONTINENTAL CASUALTY COMPANY  
NATIONAL FIRE INSURANCE COMPANY OF HARTFORD  
AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA

*M.C. Vonnahme*

M.C. Vonnahme

Group Vice President

State of Illinois, County of Cook, ss:

On this 1st day of September, 1995, before me personally came M. C. Vonnahme, to me known, who, being by me duly sworn, did depose and say; that he resides in the Village of Darien, State of Illinois; that he is a Group Vice President of CONTINENTAL CASUALTY COMPANY, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, and AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA described in and which executed the above instrument; that he knows the seals of said corporations; that the seals affixed to the said instrument are such corporate seals; that they were so affixed pursuant to authority given by the Boards of Directors of said corporations and that he signed his name thereto pursuant to like authority, and acknowledges same to be the act and deed of said corporations.



*Linda C. Dempsey*

My Commission Expires October 19, 1998

Linda C. Dempsey

Notary Public

**CERTIFICATE**

I, John M. Litter, Assistant Secretary of CONTINENTAL CASUALTY COMPANY, NATIONAL FIRE INSURANCE COMPANY OF HARTFORD, and AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA do hereby certify that the Power of Attorney herein above set forth is still in force, and further certify that the By-Law and Resolution of the Board of Directors of each corporation printed on the reverse hereof are still in force. In testimony whereof I have hereunto subscribed my name and affixed the seals of the said corporations this 22nd day of February, 1996.



CONTINENTAL CASUALTY COMPANY  
NATIONAL FIRE INSURANCE COMPANY OF HARTFORD  
AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA

*John M. Litter*

John M. Litter

Assistant Secretary

(Rev.7/14/95)

## Authorizing By-Laws and Resolutions

### ADOPTED BY THE BOARD OF DIRECTORS OF CONTINENTAL CASUALTY COMPANY:

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

#### Article IX—Execution of Documents

**Section 3. Appointment of Attorney-in-fact.** The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President may, from time to time, appoint by written certificates attorneys-in-fact to act in behalf of the Company in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such attorneys-in-fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Company by their signature and execution of any such instruments and to attach the seal of the Company thereto. The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President or the Board of Directors, may, at any time, revoke all power and authority previously given to any attorney-in-fact.

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"Resolved, that the signature of the President or any Executive, Senior or Group Vice President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to Section 3 of Article IX of the By-Laws, and the signature of the Secretary or an Assistant Secretary and the seal of the Company may be affixed by facsimile to any certificate of any such power and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certified by certificate so executed and sealed shall, with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Company."

### ADOPTED BY THE BOARD OF DIRECTORS OF AMERICAN CASUALTY COMPANY OF READING, PENNSYLVANIA:

This Power of Attorney is made and executed pursuant to and by authority of the following By-Law duly adopted by the Board of Directors of the Company.

#### Article VI—Execution of Obligations and Appointment of Attorney-in-Fact

**Section 2. Appointment of Attorney-in-fact.** The Chairman of the Board of Directors, the President or any Executive, Senior or Group Vice President may, from time to time, appoint by written certificates attorneys-in-fact to act in behalf of the Company in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such attorneys-in-fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Company by their signature and execution of any such instruments and to attach the seal of the Company thereto. The President or any Executive, Senior or Group Vice President may at any time revoke all power and authority previously given to any attorney-in-fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"Resolved, that the signature of the President or any Executive, Senior or Group Vice President and the seal of the Company may be affixed by facsimile on any power of attorney granted pursuant to Section 2 of Article VI of the By-Laws, and the signature of the Secretary or an Assistant Secretary and the seal of the Company may be affixed by facsimile to any certificate of any such power and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certified by certificate so executed and sealed shall, with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Company."

### ADOPTED BY THE BOARD OF DIRECTORS OF NATIONAL FIRE INSURANCE COMPANY OF HARTFORD:

This Power of Attorney is made and executed pursuant to and by authority of the following Resolution duly adopted on February 17, 1993 by the Board of Directors of the Company.

"RESOLVED: That the President, an Executive Vice President, or any Senior or Group Vice President of the Corporation may, from time to time, appoint, by written certificates, Attorneys-in-Fact to act in behalf of the Corporation in the execution of policies of insurance, bonds, undertakings and other obligatory instruments of like nature. Such Attorney-in-Fact, subject to the limitations set forth in their respective certificates of authority, shall have full power to bind the Corporation by their signature and execution of any such instrument and to attach the seal of the Corporation thereto. The President, an Executive Vice President, any Senior or Group Vice President or the Board of Directors may at any time revoke all power and authority previously given to any Attorney-in-Fact."

This Power of Attorney is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of the Company at a meeting duly called and held on the 17th day of February, 1993.

"RESOLVED: That the signature of the President, an Executive Vice President or any Senior or Group Vice President and the seal of the Corporation may be affixed by facsimile on any power of attorney granted pursuant to the Resolution adopted by this Board of Directors on February 17, 1993 and the signature of a Secretary or an Assistant Secretary and the seal of the Corporation may be affixed by facsimile to any certificate of any such power, and any power or certificate bearing such facsimile signature and seal shall be valid and binding on the Corporation. Any such power so executed and sealed and certified by certificate so executed and sealed, shall with respect to any bond or undertaking to which it is attached, continue to be valid and binding on the Corporation."

STATE OF UTAH **001**  
DIVISION OF OIL, GAS AND MINING

MAR 22 1991

Bond No. BNS1273488

MICROFICHE

## SURETY BOND - FORM 4-A

KNOW ALL MEN BY THESE PRESENTS:

That we Robert L. Bayless (operator name) as Principal,  
and Kansas City Fire and Marine Insurance Company (surety name) as Surety,  
duly authorized and qualified to do business in the State of Utah, are held and firmly bound unto the State  
of Utah in the sum of:

Eighty Thousand and No/100 ----- dollars (\$80,000.00-----)  
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent  
of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind  
ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS, the principal is or will be engaged in drilling,  
redrilling, deepening, repairing, operating, and plugging and abandonment a well or wells and restoring the  
well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and  
disposal of fluids in connection therewith for the following described land or well:

XX Blanket Bond: To cover all wells drilled in the State of Utah  
\_\_\_\_ Individual Bond: Well No. \_\_\_\_\_  
Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_  
\_\_\_\_\_ County, Utah

NOW, THEREFORE, if the above bounden principal shall comply with all the provisions of the laws of the State  
of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah,  
including, but not limited to the proper plugging and abandonment of wells and well site restoration, then  
this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed his or their names or has caused this  
instrument to be signed by its duly authorized officers and its corporate seal to be affixed this

18th day of March, 19 91.

(Seal)

Robert L. Bayless

By

Principal

Name and Title

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and  
its corporate seal to be affixed this 18th day of March, 19 91.

(Seal)

KANSAS CITY FIRE AND MARINE INSURANCE COMPANY

Surety (Attach Power of Attorney)

By

Name and Title Attorney-in-Fact

P.O. Box 35287, Tulsa, OK 74153  
Surety's Mailing Address

(3/89)

**Kansas City Fire and Marine Insurance Company**

180 Maiden Lane, New York, New York 10038

**GENERAL POWER OF ATTORNEY**

**Know all men by these Presents,** That KANSAS CITY FIRE AND MARINE INSURANCE COMPANY has made, constituted and appointed, and by these presents does make, constitute and appoint

BURT B. HOLMES, TULSA, OKLAHOMA

its true and lawful attorney, for it and in its name, place, and stead to execute on behalf of the said Company, as surety, bonds, undertakings and contracts of suretyship to be given to

**ALL OBLIGEEES**

provided that no bond or undertaking or contract of suretyship executed under this authority shall exceed in amount the sum of

**FIVE HUNDRED THOUSAND (500,000) DOLLARS**

This Power of Attorney is granted and is signed and sealed by facsimile under and by the authority of the following Resolution adopted by the Board of Directors of KANSAS CITY FIRE AND MARINE INSURANCE COMPANY on the 26th day of February, 1975:

"RESOLVED, that the Chairman of the Board, the Vice Chairman of the Board, the President, an Executive Vice President or a Senior Vice President or a Vice President of the Company, be, and that each or any of them hereby is, authorized to execute Powers of Attorney qualifying the attorney named in the given Power of Attorney to execute in behalf of KANSAS CITY FIRE AND MARINE INSURANCE COMPANY, bonds, undertakings and all contracts of suretyship; and that an Assistant Vice President, a Secretary or an Assistant Secretary be, and that each or any of them hereby is, authorized to attest the execution of any such Power of Attorney, and to attach thereto the seal of the Company.

FURTHER RESOLVED, that the signatures of such officers and the seal of the Company may be affixed to any such Power of Attorney or to any certificate relating thereto by facsimile, and any such Power of Attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company when so affixed and in the future with respect to any bond, undertaking or contract of suretyship to which it is attached."

In Witness Whereof, KANSAS CITY FIRE AND MARINE INSURANCE COMPANY has caused its official seal to be hereunto affixed, and these presents to be signed by one of its Vice Presidents and attested by one of its Assistant Vice Presidents this 1st day of May, 1985.

KANSAS CITY FIRE AND MARINE INSURANCE COMPANY

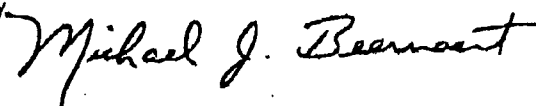
Attest:



Robert W. Adler, Sr., Assistant Vice President



By



Michael J. Beernaert, Vice President

STATE OF NEW YORK }

COUNTY OF NEW YORK }

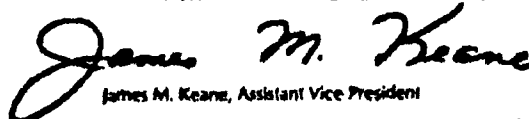
On this 1st day of May, 1985, before me personally came Michael J. Beernaert, to me known, who being by me duly sworn, did depose and say that he is a Vice President of the KANSAS CITY FIRE AND MARINE INSURANCE COMPANY, the corporation described in and which executed the above instrument; that he knows the seal of the said corporation; that the seal affixed to the said instrument is such corporate seal; that it was so affixed by order of the Board of Directors of said corporation and that he signed his name thereto by like order.

**CERTIFICATE**


ETHEL TARANTO  
NOTARY PUBLIC, State of New York  
No. 24-4663117 Qual. in Kings County  
Commission Expires March 30, 1986

I, the undersigned, an Assistant Vice President of KANSAS CITY FIRE AND MARINE INSURANCE COMPANY, a Missouri corporation, DO HEREBY CERTIFY that the foregoing and attached Power of Attorney remains in full force and has not been revoked; and furthermore that the Resolution of the Board of Directors, set forth in the said Power of Attorney, is now in force.

Signed and sealed at the City of New York, in the State of New York. Dated the 18th day of March, 1991.

James M. Keane, Assistant Vice President



Robert L. Bayless, Producer LLC

Oil & Gas Producer

P. O. Box 168  
Farmington, New Mexico 87499

FAX NO.  
(505) 326-6911

OFFICE NO.  
(505) 326-2659

October 29, 2004

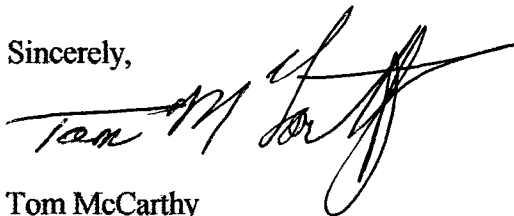
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill  
Silver Federal No. 1  
Trigger Federal No. 1  
Uintah County, Utah

Gentlemen:

Enclosed in duplicate are Applications for Permit to Drill the subject wells in the Horseshoe Bend Field. We will appreciate your prompt handling of these permits.  
If you have any questions concerning these applications please contact me.

Sincerely,



Tom McCarthy  
Engineer

RECEIVED

NOV 01 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial No. <b>UTU 73901</b>	
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Robert L. Bayless Producer LLC</b>		7. Unit Agreement Name	
3. Address and Telephone No. <b>P.O. Box 168 Farmington, NM 87499 (505) 326-2659</b>		8. Farm or Lease Name, Well No. <b>Silver Federal No. 1</b>	
4. Location of Well (Report location clearly and in accordance with an State requirements*) At surface <b>630520X 40.239088</b> <b>2130' FSL &amp; 1980' FWL 4455213Y -109.465644</b> At proposed prod. Zone same		9. API Well No. <b>43-047-30136</b>	
10. Field and Pool, or Wildcat <b>Horseshoe Bend 1.20</b>		11. Sec., T., R., M., or Blk, and Survey or Area <b>NESW</b> <b>Section 5 - T7S - R22E</b>	
14. Distance in Miles and Direction from nearest Town or Post Office* <b>13 miles SW of Jensen, Utah</b>		12. County or Parish <b>Uintah</b>	13. State <b>Utah</b>
15. Distance from Proposed* Location to nearest Property or Lease Line, ft. (Also to nearest drlg. Unit line, if any) <b>1058</b>	16. No. of Acres in Lease <b>240</b>	17. No. of Acres Assigned to this Well <b>320</b>	
18. Distance from Proposed Location* to nearest Well, Drilling, Completion, or applied for, on this Lease, ft. <b>NA</b>	19. Proposed Depth <b>2910</b>	20. Rotary or Cable Tools <b>Rotary</b>	
21. Elevations (Show whether DF, FT, GR. Etc.) <b>4831' GR</b>		22. Approx. Date Work Will Start <b>ASAP</b>	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
NA	7 5/8"	26.4	1185 ft	Previously Cemented
NA	4 1/2"	9.5	2919 ft	Previously Cemented

Will reenter the Holmes Federal No. 1 plugged and abandoned by Chevron. Will cut off marker and dig out casing. Will install tubinghead and rig up BOP. Will pick up 3 7/8" bit and drill out cement and plugs to 2910'. Cased hole neutron logs will be run. Drilling fluid will be water. No abnormal pressures or temperatures are expected. Blowout preventer schematics are attached. Formation tops are attached.

Federal Approval of this  
Action is Necessary

RECEIVED  
NOV 01 2004  
DIV. OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Engineer Date 10/29/04  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

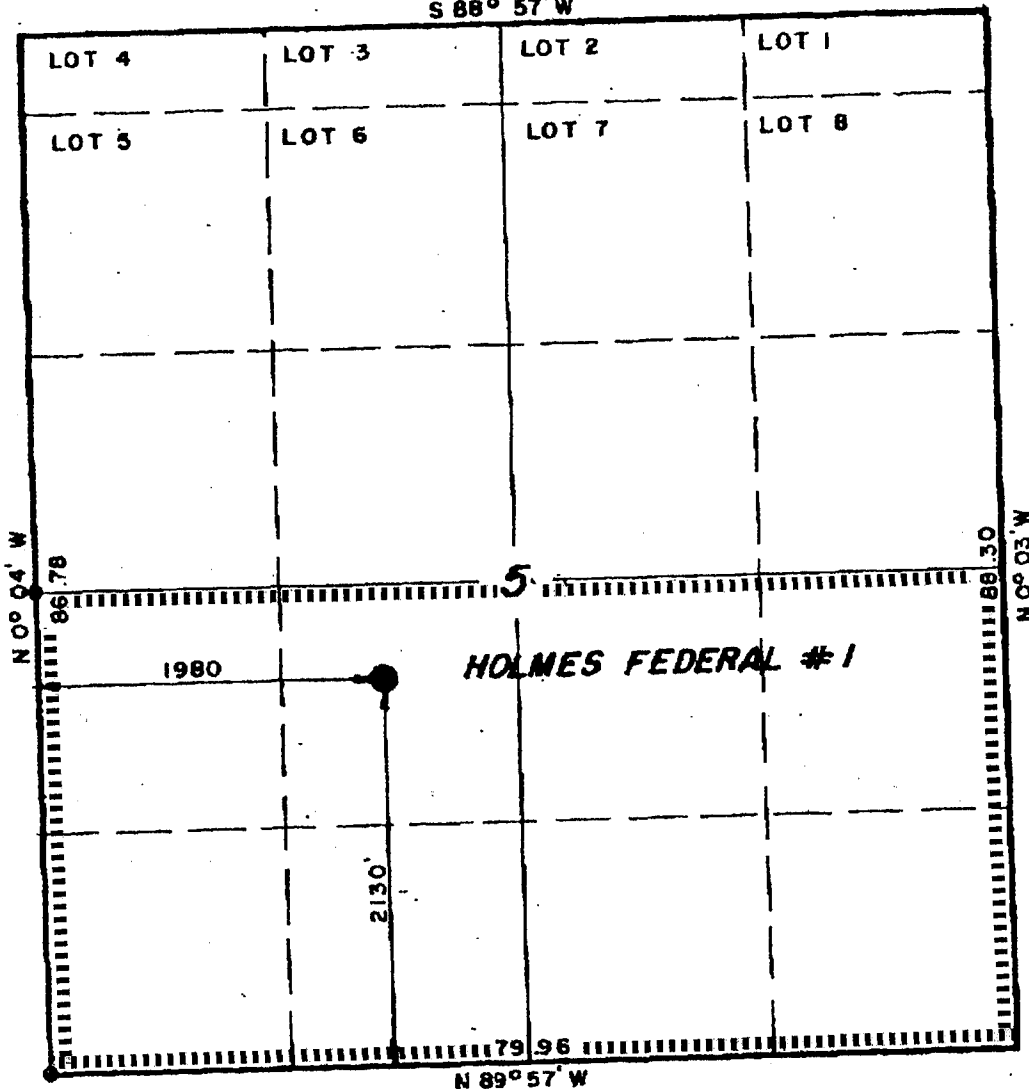
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

Approved By [Signature] Title BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III Date 11-02-04  
\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

**T7S, R22E, S.L.B.&M.**

S 88° 57' W



O = Section Corners Located (BRASS CAPS)

**PROJECT**  
**GULF OIL CORPORATION**

Well location, **HOLMES FEDERAL #1**, located as shown in the NE 1/4 SW 1/4 Section 5, T7S, R22E, S.L.B.&M. Uintah County, Utah.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Sam Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 Aug., 1972
PARTY G.S. M.S.	REFERENCES GLO Plat
WEATHER Fair	FILE GULF OIL CORP.

**Robert L. Bayless, Producer LLC**

**SURFACE USE & OPERATIONS PLAN**

Pursuant to NTL-6  
(Attachment to Form 3160-3)

**Silver Federal No. 1**  
2130' FSL & 1980' FWL (NESW)  
Section 5, T7S, R22E  
Uintah County, Utah

**1. EXISTING ROADS**

- A. The actual well site survey is attached as page 2.
- B. Approximate directions from Vernal, Utah: Drive south 14.5 miles on state highway 45. Turn right and go 2.5 miles. Turn left into location.
- C. All roads to location are indicated on the attached topographic map. (Page 4 of the APD.) The existing old road into the location will be rebuilt and used.
- D. Maintenance will be performed as required to keep existing roads in same or better condition.
- E. Any rights-of-way required for use of the existing roads are hereby requested as part of this APD. The enclosed topographic map depicts the existing access. (See page 3 and 4 of the APD.)

**2. PLANNED ACCESS ROADS**

The existing old road into the location will be rebuilt and used. It is approximately 1000' long, as shown on the attached topographic map. (Page 3 and 4 of the APD.)

**3. LOCATION OF EXISTING WELLS**

All known existing wells within a one mile radius of the proposed location are shown on an attached topographic map. (Page 3 of the APD.)

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

If production is obtained, new production facilities will be installed on location. Facilities will consist of one 200 barrel oil tank, a three phase separator, and a meter run. Construction of a gas flowline is contingent on the production found, if any. It is anticipated that the line will be 2" steel or high density polyethylene. This line will be laid on the surface to minimize excavation and disturbance of

grass for grazing. About a 10' square workover pit will be retained from the mud pit for future use for well repairs. The tank battery will be bermed and the workover pit will be fenced and bird-netted.

**5. LOCATION AND TYPE OF WATER SOURCE**

Water will be transported by truck over existing and proposed roadways. No water well is to be drilled on this location. Water for drilling and completion will be purchased from R. N. Industries in Vernal. Water well permit # 49-2166.

**6. CONSTRUCTION MATERIALS**

- A. It is not anticipated that construction materials will be needed for the drilling location or access roads into the drilling location. The existing surface materials will be sufficient and will be used by the Contractor hired to build the location as necessary. This may change if weather or other operating conditions change.
- B. All construction will occur on Federal lands.
- C. All major access roads presently exist as shown on the attached topographic map. (Page 3 and 4 of the APD.)

**7. HANDLING OF WASTE MATERIALS AND DISPOSAL**

- A. Cement and mud drilled up in the well will be placed in an earthen reserve pit and buried in place after evaporation or removal of liquids. The reserve pit will be fenced on three sides away from the pad during the drilling phase, and the fourth side fenced as soon as the drilling rig moves off location. If liquid remains in the pit after drilling operations, the pit will be netted to protect birds. After the completion of the well, the reserve pit will be allowed to dry, and the materials remaining in the reserve pit will be buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed.
- B. Excess drilling fluids will be disposed at an appropriate disposal site.
- C. Any fluids recovered during drilling tests or while making production tests will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in the reserve pit. Any spills will be cleaned up and removed from location.
- D. Garbage will be placed in a trash cage and will be disposed of by hauling to an appropriate disposal site. Drill fluids, water, and excess drilling mud will be hauled to an appropriate disposal site.
- E. Sewage will be contained in portable toilets during drilling and completion operations, then removed to an approved disposal site.

- F. After completion of drilling operations, location will be cleaned up and no drilling materials will be left on location.

**8. ANCILLARY FACILITIES**

- A. No ancillary facilities will be built during drilling of this well.

**9. WELL SITE LAYOUT**

- A. Drilling will be conducted with a typical workover rig. No permanent living facilities are planned. Therefore, a rig layout is not included.

**10. PLANS FOR RESTORATION**

- A. Backfilling, leveling, and contouring are planned as soon as all earthen pits have dried to the maximum extent possible. The location will be reduced in sized for production operations. Waste will be hauled away as soon as practical after drilling and completion work is finished.
- B. Revegetation will be accomplished naturally, or by planting seed mix as per surface managing agency's requirements.
- C. The reserve pit will be fenced on three sides prior to move in of rig. The fourth side will be fenced upon completion of drilling operations. Refer also to paragraph 7.A. above.
- D. Rehabilitation operations will begin as soon as practical after the completion rig is removed. Planting and revegetation are normally required to be done between July 15 and September 15, unless otherwise requested.

**11. OTHER INFORMATION**

- A. Since all activities will occur on previously disturbed surface, no archeological report is required.
- B. The primary owner of the surface is the Federal Government, managed by the BLM.
- C. Operations are planned for as soon as possible following approval of the APD. Drilling operations should be concluded within 5 days.

**12. LESSEE'S OR OPERATOR'S REPRESENTATIVE**

Tom McCarthy, Engineer  
Robert L. Bayless, Producer LLC  
PO Box 168  
Farmington, NM 87499  
Telephone: 505-326-2659  
Fax: 505-326-6911

**13. CERTIFICATION**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Robert L. Bayless, Producer LLC and it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within it's jurisdiction.

10/29/04  
Date

Tom McCarthy  
Tom McCarthy, Engineer

# **Robert L. Bayless, Producer LLC**

## **Drilling Technical Program**

(Attachment to Form 3160-3)

**Silver Federal No. 1**  
2130' FSL & 1980' FWL (NESW)  
Section 5, T7S, R22E  
Uintah County, Utah

See the attached workover procedure and current well bore diagram. Bayless plans to reenter the Holmes Federal No. 1 plugged well at the location above. Modern cased hole logs will be run, and a completion attempted if warranted.

### **1. ESTIMATED FORMATION TOPS**

<u>Formation</u>	<u>Depth KB</u>	<u>Est Pressure</u>
Surface - Uintah	0 feet	
Total Depth - Uintah	2910 feet	1130 PSI

### **2. WELL CONTROL SYSTEM**

- A. The proposed blowout system schematic drawings are attached, and will be used in 2000 PSI service. See page 13 of the APD.
- B. Maximum anticipated bottom hole pressure = 1130 PSI. Well Control Anticipated Surface Pressure (ASP) = 0 PSI.
- C. BOP pressure testing will be conducted at the time of installation. A choke manifold will be installed as per attached drawing, (page 8 of the APD). Working pressure for the choke manifold is 2000 PSI. In addition, a kill line from the mud pump will be installed.
- D. Stabbing valves for drill pipe and drill collars will be available on the rig floor. An upper kelly cock will also be available on the rig.
- E. Anticipated formation pressures average .39 psi/ft gradient. Drilling will take place within a cased hole.

### **3. DRILLING MUD PROGRAM**

- A. Fresh water will be used for drilling in this cased hole.
- B. Drilling fluid level monitoring will be done visually.



**4. HAZARDS**

- A. Abnormal pressure is not expected and drilling will be in casing.
- B. Lost circulation will not occur in casing.
- C. No hydrogen sulfide is expected. However, should hydrogen sulfide be encountered during drilling, detection and warning systems will be installed.
- D. Hole deviation is not a concern since drilling will be in casing.

**5. LOGGING AND TESTING**

- A. Cased hole neutron logs will be run from total depth across all zones of interest.
- B. No drill stem tests are anticipated in this well.
- C. No cores are anticipated in this well.

**6. CASING PROGRAM**

- A. Surface casing currently in well: 7 5/8" 26.4 #/ft from surface to 1185 feet
- B. Production casing currently in well: 4 1/2" 9.5 #/ft from surface to 2919 feet.

**7. CEMENTING PROGRAM**

- A. Both casing strings were cemented previously.

**ROBERT L. BAYLESS**  
**REENTRY PROCEDURE**  
**SILVER FEDERAL NO. 1**

**WELL DATA:**

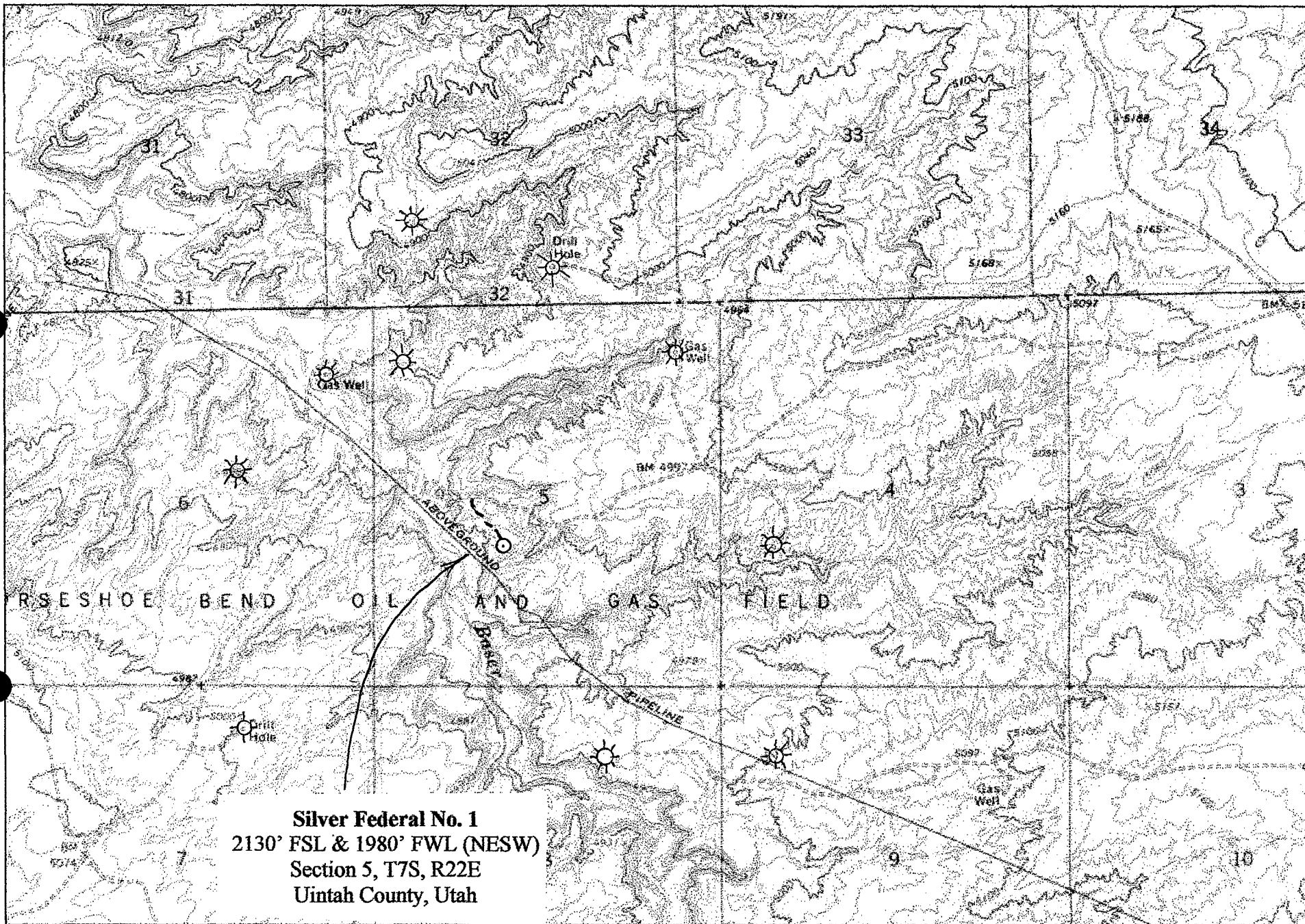
Formerly the Holmes Federal No. 1, Chevron operator, plugged and abandoned. Located 2130' FSL & 1980' FWL (NE SW), Sec. 5, T7S, R22E, Uintah County, Utah.

Elevations: 4831' GR 4849' KB

(See wellbore diagram for well detail)

**PROCEDURE:**

1. Move in and rebuild road and location. Dig reserve pit large enough for 100 BBL. Dig up wellhead and cut off conductor pipe. Weld on 7 5/8" x 4 1/2" Larkin casinghead, or weld cap on surface casing with 2" tap. Install 4 1/2" x 2 3/8" tubinghead. Welder may want to drill in to casing first to test for gas.
2. Move in anchor digger and install rig anchors. Truck in 3000' of 2 3/8" tubing and 6 3 1/8" drill collars.
3. Move in rig contractor with pump, pit, and power swivel. Rig up and install BOP on 4 1/2" casing. Drill out 400' surface cement plug with 3 7/8" bit, drill collars, and casing scraper. Drill and/or circulate out mud from 402' to 2596'. Drill cement plug from 2596' to 2910'. Keep a tally while tripping in.
4. Circulate hole clean with 2% KCl water, (approximately 50 bbls.) Trip out with tubing.
5. Rig up wireline and run specified cased hole logs from TD to 1000'. Consult with office. Rig up to perforate as per consultation.
6. Trip in with tubing and packer to 2830'. Set packer. Rig up Halliburton and pump 2500 gallons 15% HCl acid with 26 balls evenly spaced throughout acid. Flush with 47 bbls 2% KCl water. *This job will be amended based on the log evaluation.*
7. Trip out with tubing and packer.
8. Trip in with tubing to 2868'. Run seating nipple 1 joint off bottom. Swab back load and test.
9. Further work is contingent on tests.



TN \* MN  
 12 1/2°

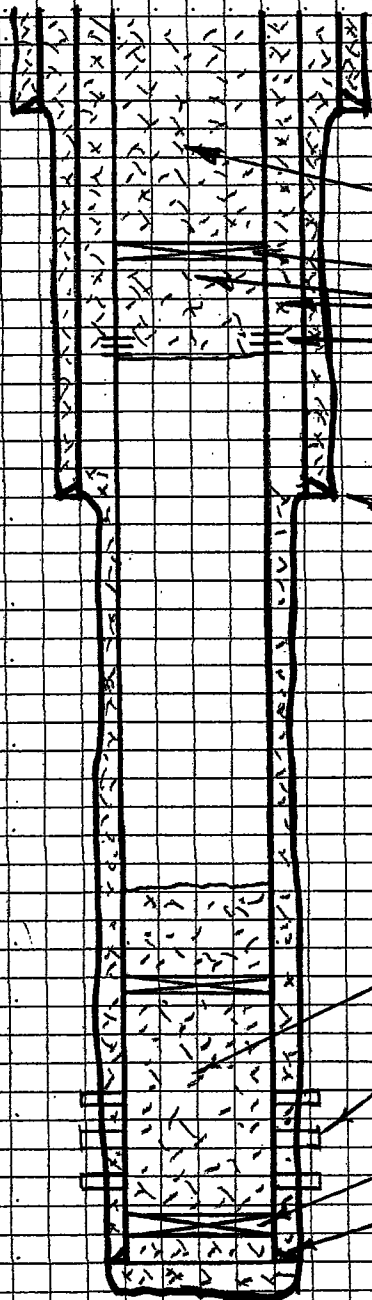
0 1000 FEET 0 500 1000 METERS

Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)



WELLBORE DIAGRAM  
 HOLMES FEDERAL NO. 1  
 NE SW SEC. 5, T 7S, R22E  
 2130' FSL & 1980' FWL  
 UINAH COUNTY, UTAH

4849' KB  
 4831' GL



10 3/4" 40.5# CASING AT 20' IN 24" HOLE REDI MIX

15 SX CMT TO SURF

CICR 316'  
 SQZ 110 SX CMT UP ANNULUS  
 SQZ HOLES 400-02'

7 5/8" 26.4# CASING SET AT 1185' IN 9 7/8" HOLE  
 CMT W/ 325 SX

CEMENT AT 2596'  
 120' CMT  
 CICR 2716  
 SQZ 34 SX

UNITA PERFS  
 2852-58  
 2862-68  
 2895-98

BRIDGE PLUG 2910'

4 1/2" 9.5# CASING SET AT 2919' IN 6 3/4" HOLE.  
 CMT W/ 150 SX

ORIGINAL PBD 2870'  
 TOTAL DEPTH 2953'

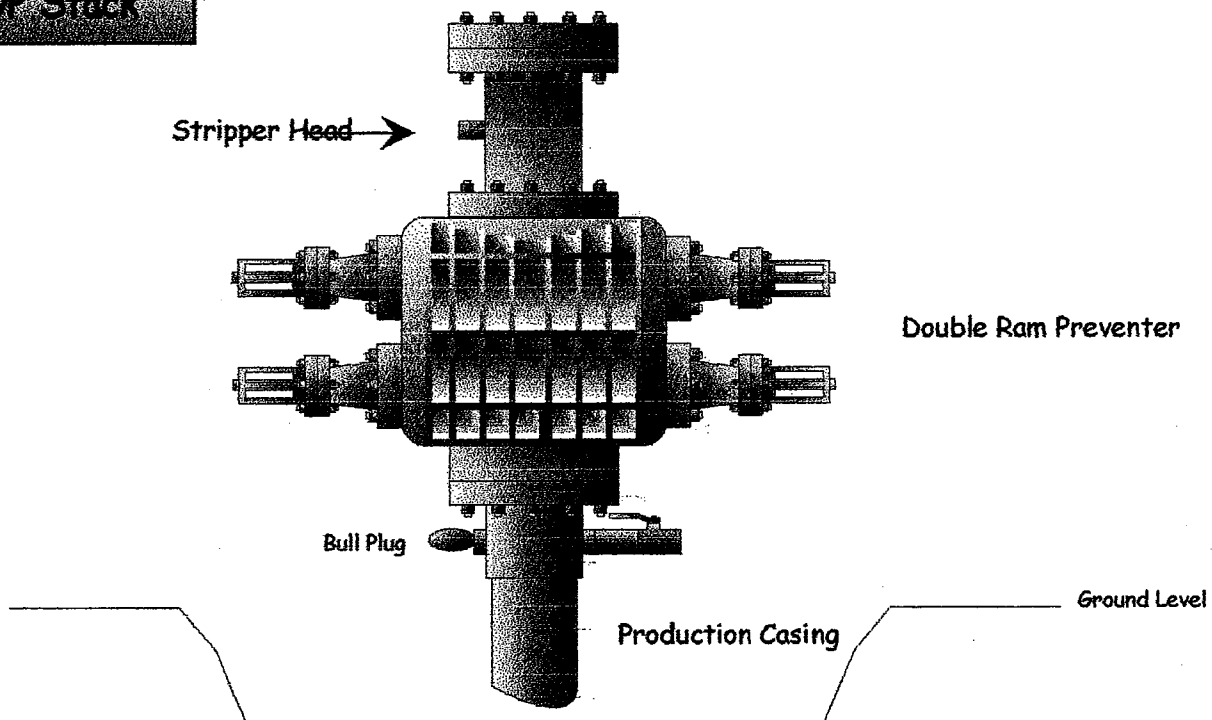
**Robert L. Bayless, Producer LLC**  
**Well Control Equipment Schematic for 2M Service**

Attachment to Drilling Technical Program

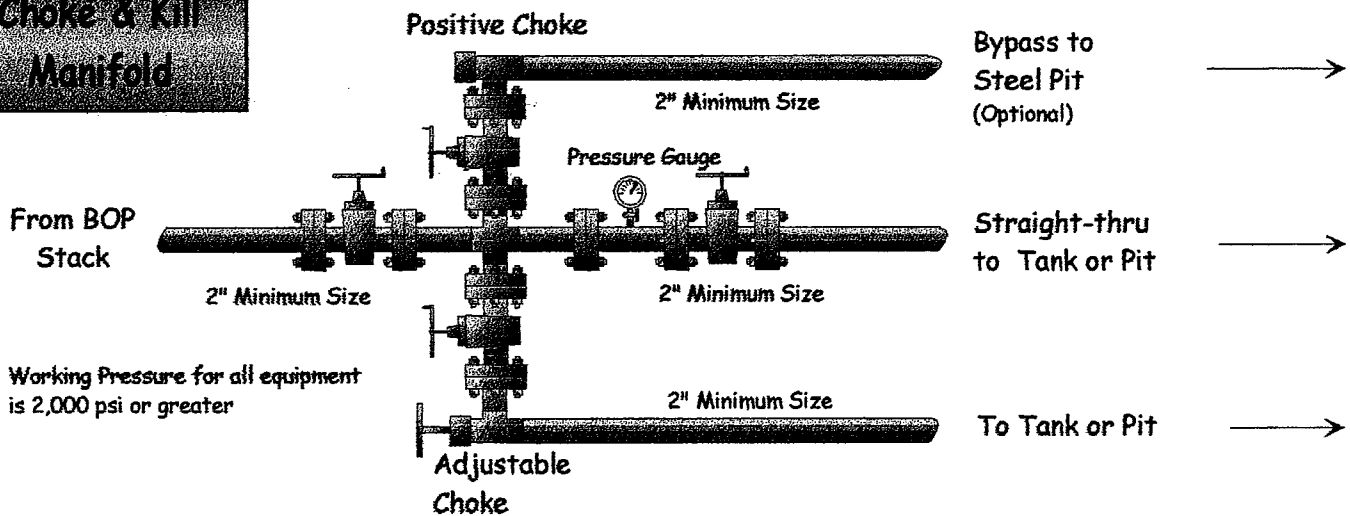
**Silver Federal No.1**

Location: NESW  
Sec 5, T7SN, R22E  
Uintah County, Utah

**BOP Stack**



**Choke & Kill Manifold**



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/01/2004

API NO. ASSIGNED: 43-047-30136

WELL NAME: SILVER FED NO 1

OPERATOR: BAYLESS, ROBERT L ( N9300 )

CONTACT: TOM MCCARTHY

PHONE NUMBER: 505-326-2659

PROPOSED LOCATION:

NESW 05 070S 220E

SURFACE: 2130 FSL 1980 FWL

BOTTOM: 2130 FSL 1980 FWL

UINTAH

HORSESHOE BEND ( 620 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 73901

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: UNTA

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.23910

LONGITUDE: -109.4656

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[]  
(No. 141769447 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-2166 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit \_\_\_\_\_

\_\_\_ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 145-8

Eff Date: 9-19-1985

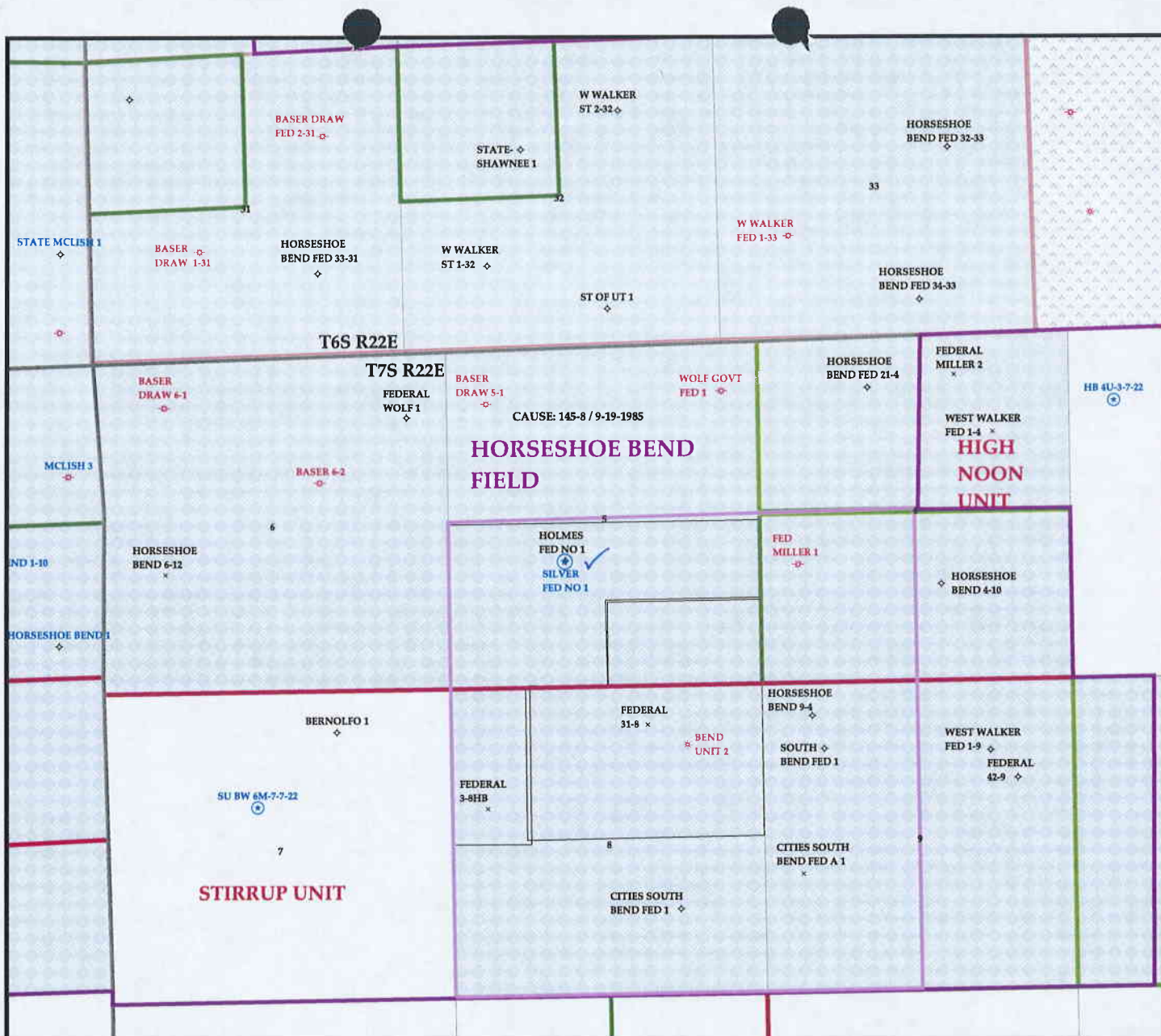
Siting: 500' fr 1/4 bdrg Section.

\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Federal Approval





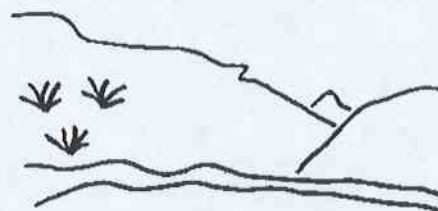
OPERATOR: ROBERT L BAYLESS (N9300)

SEC. 5 T.7S R.22E

FIELD: HORSESHOE BEND (620)

COUNTY: UTAH

CAUSE: 145-8 / 9-19-1985



Utah Oil Gas and Mining

#### Wells

- ◇ GAS INJECTION
- ◇ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ☆ PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- ◇ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 2-NOVEMBER-2004





State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

November 2, 2004

Robert L. Bayless, Producer LLC  
P O Box 168  
Farmington, NM 87499

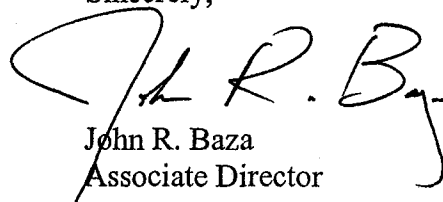
Re: Silver Federal No. 1 Well, 2130' FSL, 1980' FWL, NE SW, Sec. 5, T. 7 South,  
R. 22 East, Uintah County, Utah. (Reentry of Holmes Federal No. 1 Well.)

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to reenter the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-30136.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Robert L. Bayless, Producer LLC  
**Well Name & Number** Silver Federal No. 1  
**API Number:** 43-047-30136  
**Lease:** UTU-73901

**Location:** NE SW                      **Sec.** 5                      **T.** 7 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

(July 1992)

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0136

Expires: February 28, 1995

9/30/04

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial No. <b>UTU 73901</b>	
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Robert L. Bayless Producer LLC</b>		7. Unit Agreement Name	
3. Address and Telephone No. <b>P.O. Box 168 Farmington, NM 87499 (505) 326-2659</b>		8. Farm or Lease Name, Well No. <b>Silver Federal No. 1</b>	
4. Location of Well (Report location clearly and in accordance with an State requirements*) At surface <b>2130' FSL &amp; 1980' FWL</b> At proposed prod. Zone same		9. API Well No. <b>43.047.30136</b>	
14. Distance in Miles and Direction from nearest Town or Post Office* <b>13 miles SW of Jensen, Utah</b>		10. Field and Pool, or Wildcat <b>Horseshoe Bend</b>	
15. Distance from Proposed* Location to nearest Property or Lease Line, ft. <b>1058</b> (Also to nearest drlg. Unit line, if any)		11. Sec., T., R., M., or Blk, and Survey or Area <b>Section 5 - T7S - R22E</b>	
16. No. of Acres in Lease <b>240</b>		12. County or Parish <b>Uintah</b>	
17. No. of Acres Assigned to this Well <b>320</b>		13. State <b>Utah</b>	
18. Distance from Proposed Location* <b>NA</b> to nearest Well, Drilling, Completion, or applied for, on this Lease, ft.		19. Proposed Depth <b>2910</b>	
20. Rotary or Cable Tools <b>Rotary</b>		21. Elevations (Show whether DF, FT, GR. Etc.) <b>4831' GR</b>	
22. Approx. Date Work Will Start <b>ASAP</b>			

## 23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Grade, Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
NA	7 5/8"	26.4	1185 ft	Previously Cemented
NA	4 1/2"	9.5	2919 ft	Previously Cemented

Will reenter the Holmes Federal No. 1 plugged and abandoned by Chevron. Will cut off marker and dig out casing. Will install tubinghead and rig up BOP. Will pick up 3 7/8" bit and drill out cement and plugs to 2910'. Cased hole neutron logs will be run. Drilling fluid will be water. No abnormal pressures or temperatures are expected. Blowout preventer schematics are attached. Formation tops are attached.

RECEIVED

NOV - 1 2004

BLM VERNAL, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present production zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Tom [Signature] Title Engineer Date 10/29/04  
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

Approved By

Title

Assistant Field Manager  
DIV. OF OIL, GAS & MINING  
Mineral Resources

Date

\*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Robert L. Bayless Producer LLC  
Well Name & Number: Silver Federal #1  
Lease Number: U-73901  
API Number: 43-047-30136  
Location: NESW Sec. 5 T.7S R. 22E  
Agreement: N/A

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

4. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

5. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved

APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874  
Petroleum Engineer

Michael Lee (435) 828-7875  
Petroleum Engineer

Fax (435) 781-4410

#### EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.



**CONDITIONS OF APPROVAL**  
For The Surface Use Program Of The  
Application For Permit To Drill

Company/Operator:	Robert L. Bayless Producer LLC	API Number: 43-047-30136
Well Name & Number:	Silver Federal 1	Surface Ownership: BLM
Lease Number:	UTU38401	Date NOS Received: 09/20/04
Location:	NESW Sec. 5, T7S, R22E	Date APD Received: 11/01/04

- All facilities will be painted Carlsbad Canyon.
- Limit construction to existing disturbed areas.
- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- Do not construct the workover pit as proposed in the APD. During completion of the well, utilize the reserve pit for workover activities. After the reserve pit is reclaimed, if a workover pit is required apply to this office for a temporary workover pit, or utilize a temporary tank in the stead of an earthen pit.
- Control noxious weeds along road corridors and on well pads. If pesticides are to be used, a Pesticide Use Permit must be acquired from this office.
- No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- The reclamation seed mix for this location shall be:

Indian Ricegrass	<i>Achnatherum hymenoides</i>	3 lbs./acre
Fourwing saltbush	<i>Atriplex canescens</i>	3 lbs./acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	3 lbs./acre
Needle & Threadgrass	<i>Hesperostipa comata ssp. comata</i>	3 lbs./acre

  - All pounds are in pure live seed.
  - Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: BAYLESS, ROBERT L PRODUCER

Well Name: SILVER FED NO 1 (RE-ENTRY)

Api No: 43-047-30136 Lease Type: FEDERAL

Section 05 Township 07S Range 22E County UINTAH

Drilling Contractor MIKE HAYES OIL RIG #

### SPUDDED:

Date 04/11/05

Time

How DRY

**Drilling will Commence:**

Reported by TOM MCCARTHY

Telephone # 1-505-326-2659

Date 04/12/2005 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73901
2. NAME OF OPERATOR: Robert L. Bayless, Producer LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO BOX 168 FARMINGTON NM 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130' FSL & 1980' FWL		8. WELL NAME and NUMBER: Silver Federal No. 1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec. 5 T7S R22 E		9. API NUMBER: 43-042-30136
PHONE NUMBER: (505) 326-2659		10. FIELD AND POOL, OR WILDCAT: Horseshoe Bend
COUNTY: Uintah		STATE: UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>see attached morning report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RECEIVED  
APR 18 2005  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Thomas R. McCarthy TITLE Petroleum Engineer  
SIGNATURE [Signature] DATE 4/12/2005

(This space for State use only)

**ROBERT L. BAYLESS PRODUCER, LLC  
SILVER FEDERAL NO. 1 (REENTRY)  
MORNING REPORT**

4/5/2005: Move in Ouray Construction and blade location and road. Notified BLM in advance.

4/6/2005: Benco installed rig anchors.

4/11/2005: Move in Hayes rig and Ouray Construction backhoe and welder. Dig up casing head and cut off dry hole marker. Found cement in 7 5/8" by 4 1/2" annulus. Found 4 1/2" casing at surface off center. Welded plate in annulus with 2" nipple attached. Welded bell nipple on 4 1/2" casing. Install 4 1/2 by 2 3/8" tubing head. Rig up rig. Nipple up BOP. Called state with spud notice. Pick up 3 7/8" bit, 3 1/8" drill collars. Started drilling at 5 PM. Drill cement to 55' with cone bit.

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - reperforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

UTU-73901

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☐ GAS ☒ OTHER:

8. Well Name and Number:

Silver Federal No. 1

2. Name of Operator:

Robert L. Bayless, Producer LLC

9. API Well Number:

43-047,30136

3. Address and Telephone Number:

PO Box 168 Farmington, NM 87401 (505) 326-2659

10. Field and Pool, or Wildcat:

Horseshoe Bend

4. Location of Well:

Footages: 2130' FSL &amp; 1980' FWL

County: Uintah

QQ, Sec., T., R., M.: Sec. 5, T7S, R22E

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                      | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>See attached morning report</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED or COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

MAY 16 2005

DIV. OF OIL, GAS &amp; MINING

13.

Name & Signature Thomas R. McCarthyTitle: Petroleum EngineerDate: 05/9/2005

(This space for State use only)

**ROBERT L. BAYLESS PRODUCER LLC  
SILVER FEDERAL NO. 1 (REENTRY)  
MORNING REPORT**

4/5/2005: Move in Ouray Construction and blade location and road. Notified BLM in advance.

4/6/2005: Benco installed rig anchors.

4/11/2005: Move in Hayes rig and Ouray Construction backhoe and welder. Dig up casing head and cut off dry hole marker. Found cement in 7 5/8" by 4 1/2" annulus. Found 4 1/2" casing at surface off center. Welded plate in annulus with 2" nipple attached. Welded bell nipple on 4 1/2" casing. Install 4 1/2 by 2 3/8" tubing head. Rig up rig. Nipple up BOP. Called state with spud notice. Pick up 3 7/8" bit, 3 1/8" drill collars. Started drilling at 5 PM. Drill cement to 55' with cone bit.

4/12/2005: Drill with drag bit to 218' at noon. Tag cast iron cement retainer at 316'. Trip out drag bit and trip in cone bit. Started at 6 PM drilling on retainer. Drilled dry for 40 minutes. Drilled top half of retainer and started recovering rubber. Circulate well clean and shut down at 8 PM. Have 6 drill collars in hole.

4/13/2005: Drill to 356'. Getting cement back, but still hitting rubber and debris from cement retainer. Start trip out.

4/14/2005: Trip out with drag bit. Found 2 x 7/8" cast iron debris lodged in bit. Trip in with new drag bit. Drill out of cement at 490' with stringers to 550'. Circulate out mud to 2463'. Tag cement stringer at 2463'. Continue to circulate mud to pit. Tag cement at 2594'. Drill cement to 2716' and tag bridge plug. Circulate clean and pressure test to 500 PSI. Held pressure 8 minutes; held solid. Increased pressure to 1000 PSI. Held 10 minutes solid. Drill up cast iron cement retainer. Drill cement to 2836'. Fell through and tag more cement at 2846'. Shut in.

4/15/2005: 20 PSI on well. Drill cement to 2909' and hit cast iron bridge plug. Drill on BP long enough to see metal shavings at surface. Trip out. Trip in with casing scrapper to TD and trip out. Circulate 2% KCl. Rig up Schlumberger and run CBL and RST logs.

4/16/2005: 0 PSI on well. Rig up Schlumberger and perforate Uinta B RST log intervals with 3 3/8" Power Jet guns; (.45" entry hole, 39" penetration.) overbalanced.

2674-2676	2
2680-2682	2
2686-2693	7
2700-2702	2
2752-2758	6
2794-2806	12
2850-2859	9
2880-2884	4

Total	44
-------	----

Rig down Schlumberger. Rig up Weatherford and Halliburton. Trip in hole with packer and plug. Set plug at 2895'. Acidizing; all water contains 2 % KCl. All acid contains 15% HCl, 3 #/mgal HAI-50E Corrosion inhibitor, 2 gal/ mgal SSO-21 surfactant. Trip out and set packer at 2830'. Pressured to 1200 PSI and formation wouldn't break. Spotted 8 BBL in tubing. Set packer. Breakdown formation at 1200 PSI. Pump acid at .6 BPM initially increasing to 1.6 BPM final rate. Pump 2000 gallons acid. Displaced with 11 BW. Final pumping pressure 1200 PSI. 1 minute 944 PSI. 5 minute 651 PSI. Release packer and trip in and get plug. Move plug to 2830'. Trip out packer to 2780'. Spotted 10 bbl acid. Set packer. Pressured up to 1200 PSI with no breakdown. Pressured up to 1400 PSI with no breakdown. Release packer and move to 2730'



and set packer. Pressured up to 1400 PSI. Could not get acid to move. Release packer and trip out to 2660'. Set packer. Pressured to 1400 PSI; holding. Finally broke down Pump acid at 1378 PSI and 2.6 BPM. Pump 4,788 gallons acid. Displaced with 12 BW. Final pressure 1400 PSI. 5 minutes 1085 PSI. Rig down Halliburton. Unset packer. Trip in and retrieve BP. Trip out with packer and bridge plug. Trip in with 15 stands tubing.

4/17/2005: 90 PSI CP. Blew down. Trip out tubing. Trip in with collars. Trip out and lay down collars. Trip in tubing.

87 Joints 2 3/8" J-55 EUE tubing	2823.52
Seating Nipple	1.00
1 Joint tubing	32.52
TOTAL	2857.04

Nipple up wellhead. Rig up to swab. Fluid at surface. Made 14 total runs and recovered 40 BF. Swabbing from SN. Final CP 28 PSI. Final swab from SN. Not seeing fluid entry; (swabbed nearly dry.)

4/18/2005: TP 35 PSI. CP160 PSI. Tubing blew down quickly. Swab 9 runs and recover 15 BF. Final runs recovering .7 BF/ run. Swabbing from SN. CP 75 PSI. Nipple up BOP and trip out with tubing. Rig up Weatherford and trip in with packer and plug. Set plug at 2870'. Rig up Halliburton and spot acid at bottom of tubing. Set packer at 2830'. Acidize perfs with 1800 gallons 15% HCl as above, at 1500 PSI and 3.48 BPM. Displace with 11 BW. Final pressure 480 PSI. On vacuum after 5 minutes. Release packer and trip in and retrieve plug. Trip out and set bridge plug at 2780'. Set packer at 2720'. Acidize with 1200 gallons and 1830 PSI at 3.1 BPM. Displaced with 11 BW. Final pressure 1830 PSI. Shut down; pressure immediately went to 850 PSI. 5 minute pressure 818 PSI. Released packer and trip in and retrieve bridge plug. Trip out of hole. Did not have BP. Trip in with retrieving head. Latch on to bridge plug. Start trip out.

4/19/2005: Well dead. Cumulative load to recover is approximately 290 BBLs. Pumped 114 BF yesterday. Trip out with bridge plug. Trip in with tubing to produce.

87 Joints 2 3/8" J-55 EUE tubing	2823.52
Seating Nipple	1.00
1 Joint tubing	32.52
TOTAL	2857.04

Nipple down BOP and nipple up well head. Start swabbing. Initial fluid level 250'. Swab 17 runs from SN. Last runs making 1/2 BBL per run. Minimal fluid entry. Recovered 82 BF total. Casing pressure increased to 22 PSI at end of day.

4/20/2005: CP 80 PSI. TP 0 PSI. Initial fluid level 1300'. Swabbing. Made 14 runs from SN. CP dropped to 50 then increased to 75 PSI. Recovered 28 BF. Final runs recovering .5 BF/run. Shut down 2:30 PM.

4/21/2005: CP 180 PSI, TP 10 PSI. FL 1000' on first run. Made 13 swab runs and recovered 20 BW. Final runs making .5 BW per run from seating nipple. Final casing pressure was 92 PSI. Small blow of gas after last run. Rig down Hayes workover rig at noon. (Plan to move in swab rig next week.) About 160 BW to recover.

4/22/2005: CP 195 PSI. TP 30 PSI. WO swab rig. Expect rig Wednesday 4/27/05.

4/27/2005: Move in swab rig. CP275 PSI, TP 0 PSI. Made 14 swab runs. Initial fluid level 800', final fluid level 2300'. Casing pressure decreased to 150 PSI. Recovered 32 BF. Very small blow of gas.

4/28/2005: CP 275 PSI. Made 25 runs and recovered 60 BW. Initial fluid level 1220', final fluid level 2600'. Casing pressure decreased to 150 PSI. Trace of gas after each run.

4/29/2005: CP 260 PSI, TP 5 PSI. Initial fluid level 1500'. 68 BF to recover. Made 10 runs and recovered 23 BW. Final CP 175 PSI, final fluid level 2600'.

5/2/2005: CP 340 PSI TP 10 PSI. Initial fluid level 900'. Made 5 runs to swab down to SN. Recovered 11BW. Moved to another well in the PM.

5/3/2005: CP 320 PSI, TP 10 PSI.

Form 3160-5  
(August 1999)

SEP 12 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JUL 26 2005

BLM VERNAL, UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
UTU-73901  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Silver Federal No. 1  
9. API Well No.  
43-047-30136  
10. Field and Pool, or Exploratory Area  
Horseshoe Bend  
11. County or Parish, State  
Utah County, Utah

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator  
Robert L. Bayless, Producer LLC  
3a. Address  
PO Box 168, Farmington, NM 87499  
3b. Phone No. (include area code)  
(505) 326-2659  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2130' FSL & 1980' FWL, Sec. 5, T7S, R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bayless requests permission to plug and abandon this well using the attached procedure.

8-8-06  
CHP  
CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Thomas McCarthy	Title Petroleum Engineer
Signature <i>Thomas McCarthy</i>	Date 7/18/2005
Approved by <i>Mark B. [Signature]</i>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Title Petroleum Engineer
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Date [Signature]
Office	

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUL 18 2006

DIV. OF OIL, GAS &amp; MINING

OPERATOR

Date: 7/18/06

By: *[Signature]*

+ with Noted CoA's stipulated by BLM

**Robert L. Bayless**  
**Plug and Abandon Procedure**

Silver Federal No. 1  
2130' FSL & 1980' FWL, Section 5, T7S, R22E  
Uintah County, UT

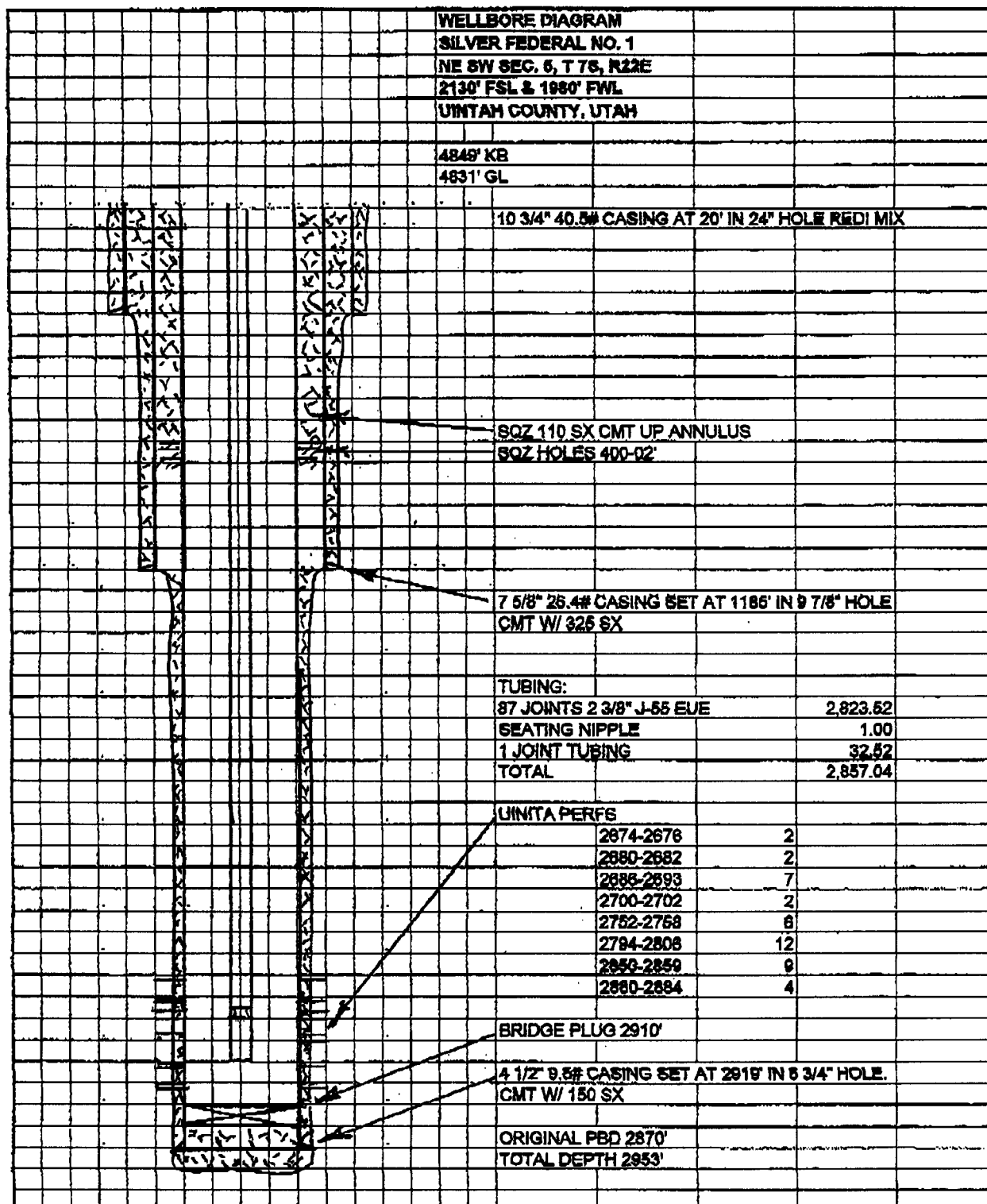
---

See attached Wellbore Diagram.

1. Locate rig anchors. Use existing workover pit to blow down and circulate into if necessary.
2. Move in rig and nipple up BOP. Blow well down.
3. Circulate casing clean with water. Trip out and tally tubing.
4. Trip in with tubing and cement retainer to 2644'. Set retainer and squeeze 25 sx cement into formation. Pull out of retainer and spot an 8 sx balanced plug on top of retainer.
5. Trip out tubing to 100'. Open casing and circulate 8 sx cement down tubing back to surface. (Pump cement until cement circulates back to surface.) Trip out tubing.
7. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Notes: All cement will be Class B Neat.  
Other than the cement, the well bore fluid will be 8.3 PPG water.

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JUL 18 2006

DIV. OF OIL, GAS &amp; MINING

accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below re-contoured surface level. Pits must be fenced unless approved otherwise by the authorized officer.

6. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
  - A. Name of the operator.
  - B. Lease serial number.
  - C. Well number.
  - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
7. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, shall be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.
8. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and , if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

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**CONDITIONS OF APPROVAL FOR WELL ABANDONMENT**

Company     Robert L. Bayless, Producer     Location:     NESW, Sec. 9, T10S, R22E  
Well No.     Silver Fed #1     Lease No.     UTU - 73901

**GOVERNMENT CONTACTS**  
**BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE**  
**170 South 500 East, Vernal, Utah 84078 (435) 781-4400**

Petroleum Engineer: Matt Baker	Cell: 828-4470	Office: 781-4490
Petroleum Engineer: Michael Lee	Cell: 828-7875	Office: 781-4432
ES: Byron Tolman		Office: 781-4482
ES: Carl Wright		Office: 781-4484
ES: Greg Darlington		Office: 781-4476

**A COPY OF THESE CONDITIONS SHALL BE GIVEN TO  
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

**SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Spot a 100' cement plug at 1849' (Mahogany Oil Shale)
2. Perforate 50' below the surface shoe and squeeze a sufficient amount of cement so that 200 linear feet of cement is outside the 4-1/2" casing and 200 linear feet of cement is placed inside the 4-1/2" casing.
3. 9 ppg mud shall be placed between cement plugs.

**STANDARD CONDITIONS OF APPROVAL**

1. This office shall be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up.
2. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed and function tested.
3. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs shall be conducted before placing any cement plugs.
4. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs shall need to be tagged.
5. Upon completion of the approved plugging program, a dry hole marker shall be installed in

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DIV. OF OIL, GAS &amp; MINING

PO Box 169  
Farmington, NM 87499  
(505) 326 2669  
Fax: (505) 326 6911

Robert L. Bayless  
Producer LLC

# Fax

**To:** Dustin Doucet—Utah Div of Oil Gas &  
Mining

**From:** Tom McCarthy

**Fax:** 801-358-3940

**Pages:** 6

**Phone:**

**Date:** 7/18/2006

**Re:** Silver Federal 1

**CC:**

☐ **Urgent**    ☐ **For Review**    ☐ **Please Comment**    ☐ **Please Reply**    ☐ **Please Recycle**

• **Comments:** Thanks for answering my call. I plan to plug this after getting your sign-off and as soon as I can get a plugging rig.

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JUL 18 2006

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

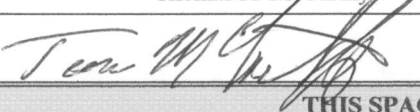
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Silver Federal No. 1
2. Name of Operator Robert L. Bayless, Producer LLC	9. API Well No. 43-047-30136
3a. Address PO Box 168, Farmington, NM 87499	10. Field and Pool, or Exploratory Area Horseshoe Bend
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State Uintah County, Utah
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FSL & 1980' FWL, Sec.5, T7S, R22E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged well as described on the attached report.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Thomas R. McCarthy	Title Petroleum Engineer
Signature 	Date 08/10/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AUG 15 2006

DIV. OF OIL, GAS & MINING

**Robert L. Bayless, Producer LLC**

**Plug and Abandon Report**

**Silver Federal No. 1**

SW/4, Section 5, T7S, R22E

Uintah County, Utah

8/6/2006: Move in and rig up Western Wellsite Services rig. Blow well down and trip out with tubing. BLM inspector Donna Kenny on location and approved entire job. Circulate hole with 9 PPG fluid. Trip in hole with cement retainer on 81 joints tubing. Set retainer at 2628'. Establish injection rate and pump 25 sacks (30 CF) cement below the retainer. Pull out of retainer and spot 10 sacks (12CF) cement on top of retainer. Trip out of hole to 1906'. Mix and pump 15 sack cement (18 CF) balanced plug. Trip tubing out of hole. Rig up wireline and shoot squeeze holes at 1235'. Rig down wireline. Trip in with cast iron cement retainer. Set retainer at 1135'. Mix cement and establish injection rate below retainer. Squeeze 40 sacks cement (47 CF) below retainer. Sting out of retainer and spot a 10 sack (12 CF) balanced plug on top of the retainer. Trip out of hole to 100'. Pump 10 sacks (12 CF) cement back to surface. Good cement at surface. Cut off wellhead and casing below surface, weld cap on casings with weep hole, and weld well information plaque on cap. Rig down. Cut off anchors and fill in workover pit. Police location and pick up junk.

UNITED STATES

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73901

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Silver Federal No. 1

9. API WELL NO.

43-047-30136

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T7S, R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re Entry

2. NAME OF OPERATOR

Robert L. Bayless, Producer LLC

3. ADDRESS AND TELEPHONE NO.

P.O. Box 168 Farmington, NM 87499-168 (505) 326-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2130' FSL & 1980' FWL

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

2/16/2005

12. COUNTY

Uintah

13. STATE

Utah

15. DATE SPUDDED

4/11/2005

16. DATE T.D. REACHED

4/15/2005

17. DATE COMPL. (Ready to prod.)

4/18/2005 5/6/06

18. ELEVATIONS (DF, RKB, RT, FE, ETC.)\*

4831 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2909 ft

21. PLUG, BACK T.D., MD & TVD

2909 ft

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

2674-2884' Unitah B

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

RST

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4 #/ft	1185 ft	na	Previously cemented	
4 1/2"	9.5 #/ft	2919 ft	na	Previously cemented	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

2674 - 2884' 44 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2674-2884	6,788 gal 15% HCl acid

33.\* PRODUCTION

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or shut-in)

Dry Hole

Plugged

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This was a re-entry of the Chevron Holmes Federal #1. The daily report is attached. The well is plugged pursuant to various sundry notices.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tam M. [Signature]

TITLE Engineer

DATE 11/29/2006

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38: GEOLOGIC MARKERS

38: GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uintah	surface	2909	gas, water			

**ROBERT L. BAYLESS PRODUCER LLC**  
**SILVER FEDERAL NO. 1 (REENTRY)**  
**MORNING REPORT**

4/5/2005: Move in Ouray Construction and blade location and road. Notified BLM in advance.

4/6/2005: Benco installed rig anchors.

4/11/2005: Move in Hayes rig and Ouray Construction backhoe and welder. Dig up casing head and cut off dry hole marker. Found cement in 7 5/8" by 4 1/2" annulus. Found 4 1/2" casing at surface off center. Welded plate in annulus with 2" nipple attached. Welded bell nipple on 4 1/2" casing. Install 4 1/2 by 2 3/8" tubing head. Rig up rig. Nipple up BOP. Called state with spud notice. Pick up 3 7/8" bit, 3 1/8" drill collars. Started drilling at 5 PM. Drill cement to 55' with cone bit.

4/12/2005: Drill with drag bit to 218' at noon. Tag cast iron cement retainer at 316'. Trip out drag bit and trip in cone bit. Started at 6 PM drilling on retainer. Drilled dry for 40 minutes. Drilled top half of retainer and started recovering rubber. Circulate well clean and shut down at 8 PM. Have 6 drill collars in hole.

4/13/2005: Drill to 356'. Getting cement back, but still hitting rubber and debris from cement retainer. Start trip out.

4/14/2005: Trip out with drag bit. Found 2 x 7/8" cast iron debris lodged in bit. Trip in with new drag bit. Drill out of cement at 490' with stringers to 550'. Circulate out mud to 2463'. Tag cement stringer at 2463'. Continue to circulate mud to pit. Tag cement at 2594'. Drill cement to 2716' and tag bridge plug. Circulate clean and pressure test to 500 PSI. Held pressure 8 minutes; held solid. Increased pressure to 1000 PSI. Held 10 minutes solid. Drill up cast iron cement retainer. Drill cement to 2836'. Fell through and tag more cement at 2846'. Shut in.

4/15/2005: 20 PSI on well. Drill cement to 2909' and hit cast iron bridge plug. Drill on BP long enough to see metal shavings at surface. Trip out. Trip in with casing scraper to TD and trip out. Circulate 2% KCl. Rig up Schlumberger and run CBL and RST logs.

4/16/2005: 0 PSI on well. Rig up Schlumberger and perforate Uinta B RST log intervals with 3 3/8" Power Jet guns; (.45" entry hole, 39" penetration.) overbalanced.

2674-2676	2
2680-2682	2
2686-2693	7
2700-2702	2
2752-2758	6
2794-2806	12
2850-2859	9
2880-2884	4

Total	44
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Rig down Schlumberger. Rig up Weatherford and Halliburton. Trip in hole with packer and plug. Set plug at 2895'. Acidizing; all water contains 2 % KCl. All acid contains 15% HCl, 3 #/mgal HAL-50E Corrosion inhibitor, 2 gal/ mgal SSO-21 surfactant. Trip out and set packer at 2830'. Pressured to 1200 PSI and formation wouldn't break. Spotted 8 BBL in tubing. Set packer. Breakdown formation at 1200 PSI. Pump acid at .6 BPM initially increasing to 1.6 BPM final rate. Pump 2000 gallons acid. Displaced with 11 BW. Final pumping pressure 1200 PSI. 1 minute 944 PSI. 5 minute 651 PSI. Release packer and trip in and get plug. Move plug to 2830'. Trip out packer to 2780'. Spotted 10 bbl acid. Set packer. Pressured up to 1200 PSI with no breakdown. Pressured up to 1400 PSI with no breakdown. Release packer and move to 2730'

and set packer. Pressured up to 1400 PSI. Could not get acid to move. Release packer and trip out to 2660'. Set packer. Pressured to 1400 PSI; holding. Finally broke down Pump acid at 1378 PSI and 2.6 BPM. Pump 4,788 gallons acid. Displaced with 12 BW. Final pressure 1400 PSI. 5 minutes 1085 PSI. Rig down Halliburton. Unset packer. Trip in and retrieve BP. Trip out with packer and bridge plug. Trip in with 15 stands tubing.

4/17/2005: 90 PSI CP. Blew down. Trip out tubing. Trip in with collars. Trip out and lay down collars. Trip in tubing.

87 Joints 2 3/8" J-55 EUE tubing	2823.52
Seating Nipple	1.00
1 Joint tubing	32.52
TOTAL	2857.04

Nipple up wellhead. Rig up to swab. Fluid at surface. Made 14 total runs and recovered 40 BF. Swabbing from SN. Final CP 28 PSI. Final swab from SN. Not seeing fluid entry; (swabbed nearly dry.)

4/18/2005: TP 35 PSI. CP160 PSI. Tubing blew down quickly. Swab 9 runs and recover 15 BF. Final runs recovering .7 BF/ run. Swabbing from SN. CP 75 PSI. Nipple up BOP and trip out with tubing. Rig up Weatherford and trip in with packer and plug. Set plug at 2870'. Rig up Halliburton and spot acid at bottom of tubing. Set packer at 2830'. Acidize perfs with 1800 gallons 15% HCl as above, at 1500 PSI and 3.48 BPM. Displace with 11 BW. Final pressure 480 PSI. On vacuum after 5 minutes. Release packer and trip in and retrieve plug. Trip out and set bridge plug at 2780'. Set packer at 2720'. Acidize with 1200 gallons and 1830 PSI at 3.1 BPM. Displaced with 11 BW. Final pressure 1830 PSI. Shut down; pressure immediately went to 850 PSI. 5 minute pressure 818 PSI. Released packer and trip in and retrieve bridge plug. Trip out of hole. Did not have BP. Trip in with retrieving head. Latch on to bridge plug. Start trip out.

4/19/2005: Well dead. Cumulative load to recover is approximately 290 BBLs. Pumped 114 BF yesterday. Trip out with bridge plug. Trip in with tubing to produce.

87 Joints 2 3/8" J-55 EUE tubing	2823.52
Seating Nipple	1.00
1 Joint tubing	32.52
TOTAL	2857.04

Nipple down BOP and nipple up well head. Start swabbing. Initial fluid level 250'. Swab 17 runs from SN. Last runs making 1/2 BBL per run. Minimal fluid entry. Recovered 82 BF total. Casing pressure increased to 22 PSI at end of day.

4/20/2005: CP 80 PSI. TP 0 PSI. Initial fluid level 1300'. Swabbing. Made 14 runs from SN. CP dropped to 50 then increased to 75 PSI. Recovered 28 BF. Final runs recovering .5 BF/run. Shut down 2:30 PM.

4/21/2005: CP 180 PSI, TP 10 PSI. FL 1000' on first run. Made 13 swab runs and recovered 20 BW. Final runs making .5 BW per run from seating nipple. Final casing pressure was 92 PSI. Small blow of gas after last run. Rig down Hayes workover rig at noon. (Plan to move in swab rig next week.) About 160 BW to recover.

4/22/2005: CP 195 PSI. TP 30 PSI. WO swab rig. Expect rig Wednesday 4/27/05.

4/27/2005: Move in swab rig. CP275 PSI, TP 0 PSI. Made 14 swab runs. Initial fluid level 800', final fluid level 2300'. Casing pressure decreased to 150 PSI. Recovered 32 BF. Very small blow of gas.

4/28/2005: CP 275 PSI. Made 25 runs and recovered 60 BW. Initial fluid level 1220', final fluid level 2600'. Casing pressure decreased to 150 PSI. Trace of gas after each run.

4/29/2005: CP 260 PSI, TP 5 PSI. Initial fluid level 1500'. 68 BF to recover. Made 10 runs and recovered 23 BW. Final CP 175 PSI, final fluid level 2600'.

5/2/2005: CP 340 PSI TP 10 PSI. Initial fluid level 900'. Made 5 runs to swab down to SN. Recovered 11BW. Moved to another well in the PM.

5/3/2005: CP 320 PSI, TP 10 PSI.

5/11/05: CP 375 PSI. TP 75 PSI.

5/17/05: CP 400 PSI. TP 75 PSI. Waiting on flow test and frac.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

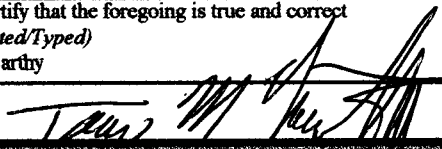

*Submit in triplicate - Other instructions on reverse side*

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No. Silver Federal No. 1
2. Name of Operator Robert L. Bayless, Producer LLC		9. API Well No. 43-047-30136
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area Horseshoe Bend
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2130' FSL & 1980' FWL, Sec. 5, T7S, R22E		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The well location has been reclaimed and reseeded according to the drilling permit stipulations and BLM instructions.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tom McCarthy		Title Petroleum Engineer
Signature 		Date 11/29/2006
Approved by 		Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.		Office

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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